District I<sub>4</sub> 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First Artesia NM 88210

04/10/03

San Juan Basin Area Drilling/Production Foreman
Phone:

(505) 632 - 1811

Form C-104 Revised July 20, 2001

District III						NSERVATION DIVISION / 12040 South Pacheco				Submit to Appropriate District Office 5 Copies	
1000 Rio Brazos Rd Aztec.NM 87410			)					/ [			
District IV 2040 South Pa	acheco,Santa	Fe,NM 87	7505		Santa Fe, NM	18/505	•		AM	ENDED REPORT	
	I.	REQU	EST FOR	ALLOW	ABLE AND	AUTH		ZATION TO	TRANSPO	RT	
Operator name	e and Address		DUDE 0500				2 (	OGRID Number			
			PURE RESO P.O. BOX							189071	
			P.O. BOX BLOOMFIELD,				3	Reson for Filing Code	RC		
<sup>4</sup> API Number	5 Pool Name	14111 07710		, l			6 Pool Code				
30-	-039-26977			Blanco Mesa Verde				72319			
7			<sup>8</sup> Property Name	Property Name					9 Well Number		
	26629			RINCON UNIT					177R		
II 10 Surfa	ace Locati	ion									
UI or lot no.	Section	Towns	ship Range	Lot Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West Line	County	
N	13	271	1 07W		817'	Sou	ıth	2225'	West	Rio Arriba	
11 Botto	m Hole Lo	cation									
UI or lot no.	Section	Towns	hip Range Lot Idn F		Feet from the	eet from the North/South		Feet from the	East/West Line County		
12 Lse Code	13 Producing	g Method C	ode 14 Gas	Connection Date	e 15 C-129 Perm	it Number	<sup>16</sup> C-1	29 Effective Date	<sup>17</sup> C-129	Expiration Date	
III. Oil a	nd Gas T	ranspor	40	me	<sup>20</sup> POD	-	<sup>21</sup> O/G	22 5.	OD III CTD 1!		
OGRID	ei	Transporter Name and Address			FOD	POD			POD ULSTR Location and Description		
009018			GIANT REFINI	NG							
BOX 12999 SCOTSDALE, AZ 85267						0			4000		
								35312373			
151618 EL PASO FIELD SERVICE						G			SEP 2002		
		P.O. BOX 990 FARMINGTON, NM 87499						705 14 15 107 32 00 00 00 00 00 00 00 00 00 00 00 00 00			
*											
							APR 2003				
									0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
						PLA .					
IV. Produce	ed Water								- ALLENS		
23. POD	2	4. POD UI	LSTR Location and	l Description							
v. Well Co	mpetion	Data						<u>.</u>			
25 Spud			idy Date	<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforations	<sup>30</sup> DH0	C, DC, MC	
11/09/02	2	03/2	8/03	7700'		7761'		5446'-5643'		HC881AZ	
31	Hole Size		32 Casing	& Tubing Size		33 Dept	h Set		34 Sacks Cen	ient	
1	9	5/8"		388'			225 sx 'B' cmt/cir 30 bbls				
8 3/4"				7"		2742'			405 sx lead cmt/cir 17 bbls		
6 1/4"			4	1/2"		7770'			610 sx Prem lite cmt/cir 40 bbls		
			2	3/8"	9	774:	510				
VI. Well Te					<del></del>						
35 Date No			Delivery Date	37 Test Da		Test Length	n	39 Tbg. Pressur	e Csg	Pressure	
03/28/0		a.s.:				24 hrs		n/a	AR	250 psi	
1 Choke 5 3/8"	Size	<sup>42</sup> Oil <b>0 bbls</b>		43 Wate 0 bbls		44 Gas 1.2 mcfd		<sup>45</sup> AOF		Method wing	
complied with	and that the informy knowledge and	rmation given d belief.	ervation Divison have above its true and com		Approved b	0	OIL CO	ONSERVATION, D	ON DIVISIO	ON	
Title:						Approval Date:					

SEP - 2 2003

State of New Mexico
Energy, Minerals & Natural Resources