District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	s Rd., Azt	tec, NM	87410		12		. Francis Dr					1 Cop	
1220 S. St. Fran	cis Dr., S <b>I.</b>			1		Santa Fe, N				) N. T.O		AMENDED REPOR	
<sup>1</sup> Operator n	_	ST FO	R ALL	OWABLE	AND AUT	HO	PRIZATION TO TRANSPORT  2 OGRID Number						
Patina Sa					173252								
5802 US Highway 64							<sup>3</sup> Reason for Filin				ng Code/ Effective Date		
Farming	ton, N	M 87	401	1					14 44				
<sup>4</sup> API Number							iesa verde NSL-546			169 6	9   6 Pool Code 7   72319		
<sup>7</sup> Property C		8 Prop	erty Nan	ne					9	<sup>9</sup> Well Number			
24035							OYT				#1C		
	rface l			,		T	N - 4 /0 - 4	T :	T	42	4887 4 P		
Ul or lot no. Section T G 5			wnship Range 26N 4W		Lot.Idn Feet from the 2490		North/South Line NORTH		Feet from the 2320		it/West lin EAST	County RIO ARRIBA	
	_				fferent 1	From Surfa							
UL or lot no.			nship	Range			e North/South	line	Feet from	the Eas	t/West li	ne County	
		Ш.											
Lse Code J Producing N Code			ethod 14 Gas Conr Date			<sup>15</sup> C-129 Per	rmit Number	ber 16 C-129 Ef		ective Date 17 (		C-129 Expiration Date	
III. Oil :	and Ga		nspor	ters			<u>,</u>		·	-			
18 Transpor	18 Transporter			nsporter l	<sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location					
OGRID			and Address								and Description		
			ms Field Services				G						
1800 S			S. Baltimore, Tulsa, OK 74119							RCVD FEB14'07			
009018 Giant			efining	Compan	y		О			OII AONC DEL			
PO F			256, Fa	, NM 874	199				OIL CONS. DIV.				
			i									DIST. 3	
			:	,									
			:					1				,	
IV. Pro	duced	Water			.um	TAX SECTION AND ADDRESS OF THE PARTY OF THE			and the second				
<sup>23</sup> POD			<sup>24</sup> POI	ULSTR	Location	and Descripti	on						
V. Well	Comp	lotion	Dota										
25 Spud Da	26 Ready Date			<u> </u>	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation		T	<sup>30</sup> DHC, MC		
09/26/06			02/07/07		8500'		8500'		6248' - 638		, , , , , , , , , , , , , , , , , , , ,		
31 Hole Size			32 Casing & Tubin			ng Size	g Size 33 Depth S		et		34 Sacks Cement		
13-1/2"					9-5/8"		332'			300 sx			
8-3/4"			7"				59				485 sx		
6-1/4"			4-1/2"							200 sx			
0-1/4			4-1/2				8500'			200 SX			
			2-3/8"				84				,		
VI. Wel					7 27		20					40	
Date New N/A			s Delivery Date ASAP			Test Date 01/24/07	38 Test Length 3 HRS		th '	<sup>39</sup> Tbg. Pressure 22#		40 Csg. Pressure 155#	
41 Choke Size 0.875"			<sup>42</sup> Oil			<sup>3</sup> Water	44 Gas			<sup>45</sup> AOF		46 Test Method	
		TRACE			5 BBL		73 MCF					VENTED	
						Division have	2/16/07		OIL CONS	ERVAT	ON DIVIS	SION	
been complied complete to the						e is true and							
Signature:			,				Approved by:		The let	$\gamma$	21	307	
Printed name:	1ARTI	NEZ			Title: SUPERVISOR DISTRICT # 3								
Title: REGULATORY ANALYST							Approval Date: FEB 1 6 2007						
E-mail Addres	ss: mma	artinez(	@noble	energyin	c.com	n **				- • •			
Date: 02/13/07 Phone: (505) 632-8056							-						