

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM 3160-4 OVL
OMB NO. 1004-0177
Expires March 31, 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FNL & 1710' FEL SEC 15G-T26N-R11W

5. Lease Serial No.

NMN-03153

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

OH RADEL #6

9. API Well No.

30-045-23798

10. Field and Pool or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleat this well to the Gallegos Gallup per the attached morning report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 2/1/07

ACCEPTED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 01 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

12/28/06 1st rep for AFE 652824 to OAP (Galiup), DHC, &PWOP. Lvl PU pad & set new Chaco Concrete Co., 8' x 28' x 14" cmt pad. Set new Lufkin C160D-200-74 PU w/36" gearbox sheave (SN G146480A-114685) fr/XTO stk. SDFN.

12/30/06 Set new Diahatsu 31 hp, 3 cyl, auto st PU gas eng (SN-0502280501) w/B&B control box & 3.4" eng sheave & Jackshaft Speed Reducer w/11.0" & 5.0" reducer sheaves. Inst 3 B-64 belts fr/3.4" eng sheave to 11.0" sheave & 3 C-255 belts fr/5.0" sheave to PU 36" gearbox sheave fr/XTO stk. Inst PU belt guard, weight guards & panels. PU inst compl.

1/4/07 Cont'd rpt for AFE 652824 to OAP. Tstd anchors 12/06. SITP 50 psig. SICP 280 psig. Bd well. Recd snl pad plngr. MIRU Triple "P" Rig #6. RIH w/2" JDC tl. Tgd @ 6,258'. POH w/SL. Recd BHBS. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/2 jts tbg. Tgd @ 6,334' (PBD). TOH & LD w/2 jts tbg. TOH w/193 jts tbg. SN, 1 jt tbg & NC. TIH w/3-7/8" bit, 3-7/8" strg ml, SN & 196 jts tbg. Tgd @ 6,334' (PBD). TOH w/196 jts tbg, SN, 3-7/8" strg ml & 3-7/8" bit. SWI. SDFN. 10 BLWTR.

1/5/07 SICP 100 psig. Bd well. TIH w/4-1/2" TS RBP, setting tl, SN & 193 jts 2-3/8" tbg. Set RBP @ 6,235'. TOH w/2 jts tbg. Circ w/84 bbls 2% KCl wtr. TOH w/191 jts tbg, SN & setting tl. MIRU BWWC. Ran GR/CCL/CBL log fr/6,235' - 4,400'. Correlated w/Schlumberger Compensated Neutron/Density log dated 4/19/98. TOC @ 1,100' FS. POH w/WL. RDMO BWWC. PT RBP & csg w/5 bbls 2% KCl wtr to 500 psig for 30". Tstd OK. Rltd press. Rplcd 5K csg vlvs. TIH w/setting tl, SN & 185 jts 2-3/8" tbg. SWI. SDFN. 99 BLWTR.

1/6/07 SITP 0 psig. SICP 0 psig. RU swb tls. BFL surf. S. 0 BO, 72 BLW, 9 runs, 3 hrs. FFL @ 5,300' FS. SITP 0 psig. SICP 0 psig. Cln fld smpl w/no solids. TIH w/8 jts 2-3/8" tbg. Caught & rltd RBP @ 6,235'. TOH w/193 jts 2-3/8" tbg, SN & 4-1/2" RBP. TIH w/4-1/2" CIBP, SN & 179 jts 2-3/8" tbg. Set CIBP @ 5,797'. TOH w/2 jts 2-3/8" tbg. MIRU H&M pmp trk. PT CIBP & csg w/81 bbls 2% KCl wtr to 1,500 psig for 30". Incrd press to 3,000 psig for 5" w/chart. Tstd OK. Rltd press. RDMO H&M pmp trk. SWI. SDFWE. 108 BLWTR.

1/9/07 SICP 0 psig. SITP 0 psig. TOH & LD w/194 jts 2-3/8" jts tbg & setting tl. ND BOP. NU WH. RDMO Triple P Rig #6. 108 BLWTR.

1/10/07 Disconn & moved Lufkin C160D-200-74 PU w/36" gearbox sheave (SN G146480A-114685) & Diahatsu 31 hp, 3 cyl, auto st PU gas eng (SN-0502280501) w/B&B control box & 3.4" eng sheave & Jackshaft Speed Reducer w/11.0" & 5.0" reducer sheaves to side of loc.

1/12/07 Cont'd rpt for AFE 652824 to OAP. MI 4 - 400 bbl frac tks, filled w/2% KCl wtr. MI 1 - 400 bbl FB tk. MIRU 10K Stinger frac vlv. MIRU Halliburton ac equip. PT frac vlv to 2,500 psig for 5". Tstd OK. Rltd press. RD Halliburton ac equip. MIRU BWWC WLU. Perfd GP w/3-1/8" csg gun @ 5,559', 5,556', 5,553', 5,550', 5,544', 5,541', 5,538', 5,493', 5,491', 5,486', 5,483', 5,474', 5,471', 5,459', 5,456', 5,426', 5,423', 5,413', 5,407', 5,402', 5,396', 5,347', 5,343', 5,327', 5,324', 5,313', 5,301', 5,295', 5,292' & 5,289' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" EHD, 14.3" pene, 30 holes) POH w/csg gun. RD WLU. RU Halliburton ac equip. BD perfs fr/5,289' - 5,559' @ 1,304 psig & 2 BPM. EIR @ 10.1 BPM & 1.833 psig w/2% KCl wtr. A. w/1,000 gals 15% FE HCl ac & 45 - 7/8" 1.1 SG BS @ 6.2 BPM & 930 psig. Flshd w/92 bbls 2% KCl wtr. ATP 1,279 psig. AIR 10.9

BPM. GBA. Balled off @ 2,742 psig. Surged off BS. ISIP 703 psig. 5" SIP 449 psig. 10" SIP 332 psig. 15" SIP 195 psig. 140 BLWTR (ac job). RDMO Halliburton ac trk. RU WLU. RIH w/JB. POH w/JB. Recd 45 BS. RDMO WLU. SWI. 248 BLWTR.

1/16/07 Cont'd rpt for AFE 652824 to OAP. SICP 26 psig. MIRU Poor Boys hot oil trk. Heated frac fld to 95 deg. RDMO hot oil trk. MIRU Halliburton frac & Praxair CO2 quip. MIRU Stinger 10K WP WH isol tl. Fracd GP perms fr/5,289' - 5,559' dwn 4-1/2" csg w/78,536 gals 65Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 20# XL gell, 3% KCl wtr) carrying 148,700# sd (116,600# 20/40 Ottawa sd & 32,100# 20/40 Super LC RC sd per wt slips). Flshd w/54 bbls 70Q CO2 foam frac wtr & 24 bbls linear gel wtr (cut CO2 during flush). AIR 32 BPM. ATP 2,660 psig. Max TP 2,946 psig. Max sd conc 4.8 ppg. ISIP 655 psig. 5" SIP 390 psig. 654 BLWTR. 187 ton CO2 dwnhole. 23 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. RU flwback mnfd & FL. SWI 4 hrs. SICP 280 psig. OWU on 3/8" ck @ 4:30 p.m. F. 0 BO, 130 BLW, CO2, frac fld, no sd, FCP 280 - 525 psig, 3/8" ck, 4.5 hrs. F. 0 BO, 60 BLW, CO2, frac fld, no sd, FCP 525 - 400 psig, 1/2" ck, 9 hrs. 712 BLWTR.

1/17/07 Cont'd w/flwback fr/GP frac. F. 0 BO, 15 BLW, gas, CO2, frac fld, no sd, FCP 400 - 25 psig, 1/2" ck, 10 hrs. SWI. RDMO Precision Systems. 697 BLWTR.

1/23/07 Cont'd rpt for AFE 652824 to OAP. SICP 200 psig. RU flwback mnfd & FL. SICP 200 psig. OWU on 1/2" ck. F. 0 BO, 0 BLW, CO2 & gas. FCP 200 - 20 psig, 1/2" ck 2 hrs. SWI. Chkd Anchors 1/07. MIRU Hurricane Rig #7. SICP 30 psig. Bd well. Ppd dwn csg w/15 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 174 jts 2-3/8" tbg. Tgd @ 5,581' (216' of fill). TOH w/13 jts 2-3/8" tbg. EOT @ 5,185'. SWI. SDFN. 712 BLWTR.

1/24/07 SITP 0 psig (strg flt). SICP 160 psig. Bd well. MIRU Hurricane AFU. Estb circ w/AFU. Circ 45". RU AFU. TIH w/13 jts 2-3/8" tbg. Tgd @ 5,581' (216' of fill). RU AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/5,581' - 5,797' (CIBP). Circ 2.5 hrs. RD AFU. RD pwr swivel. TOH w/20 jts 2-3/8" tbg. SD 45". TIH w/20 jts 2-3/8" tbg. Tgd @ 5,797' (CIBP). Used 30 bbls 2% KCl wtr w/AFU. Recd 0 BO, 45 BLW w/AFU. TOH w/20 jts 2-3/8" tbg. Ppd dwn tbg w/7 bbls 2% KCl wtr & KW. Rmvd strg flt. TOH w/161 jts 2-3/8" tbg, SN & NC. TIH w/2-3/8" x 20' OEMA w/1/4" weep hole & pin, SN (SV) & 175 jts 2-3/8" tbg. EOT @ 5,640'. SWI. SDFN. 704 BLWTR.

1/25/07 SITP 0 psig. SICP 200 psig. Bd well. Attd to PT tbg w/25 bbls 2% KCl wtr w/o success. Retr SV. Repld SV cups. Ppd dwn tbg w/3 bbls 2% KCl wtr. Dropd SV. PT tbg to 1,000 psig for 5" w/18 bbls 2% KCl wtr. Tstd OK. Risd press. RU swb tls. BFL surf. S. 0 BO, 27 BLW, 9 runs, 2 hrs, FFL 5,150' FS. Drk brn fld smpl w/no solids. FTP 0 psig. FCP 3 - 5 psig. RD swb tls. Retr SV. TIH w/5 jts 2-3/8" tbg. Tgd @ 5,796' (1' of fill). TOH & LD w/5 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Tbg ran as follows; 2-3/8" x 20' OEMA w/1/4" weep hole & pin, SN & 175 jts 2-3/8", 4.7#, J-55, EUE 8rd, yb tbg fr/XTO's stock. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 5,621'. EOT @ 5,641'. GP perms fr/5,289' - 5,559'. Fill @ 5,796'. CIBP @ 5,797'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO 1229) & 1" x 1' strn nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" HF sb, HF Shear tl w/22K shear, 5 - 1-1/4" HF sbs, 186 - 3/4" Norris gr "D" rods, 31 - 7/8" Norris gr "D" rods, 3 - 7/8" rod subs (8', 6' & 2') & 1-1/4" x 22" PR w/10' lnr. Seated pmp. Clamped off rods. SITP 0 psig. FCP 3 - 5 psig.

Instd new Enviro-Pax SB on WH. RDMO Hurricane Rig #7. Csg opn to flwback
tk. Called for night watchman. 724 BLWTR.

TubingLocation:Lower

ZONE 1Desc:DK/GPTop Perf:5,289.00Btm Perf:6,306.00OH:No

TopBtm

QtyTypeDescriptionCondDepthDepthLength

175 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing Inspe 13.00 5,620.05

5,607.05'

1 Tubing 2-3/8" SN New 5,620.05 5,621.15 1.10'

1 Tubing 2-3/8" OEMA w/1/4" Weep Hole & Pin New 5,621.15 5,641.28 20.13'

Total5,628.28'

KB Corr13.00'

Landed @5,641.28'