

11
P.19

KB: 5,616'
GL: 5,604'
KB CORR: 12'

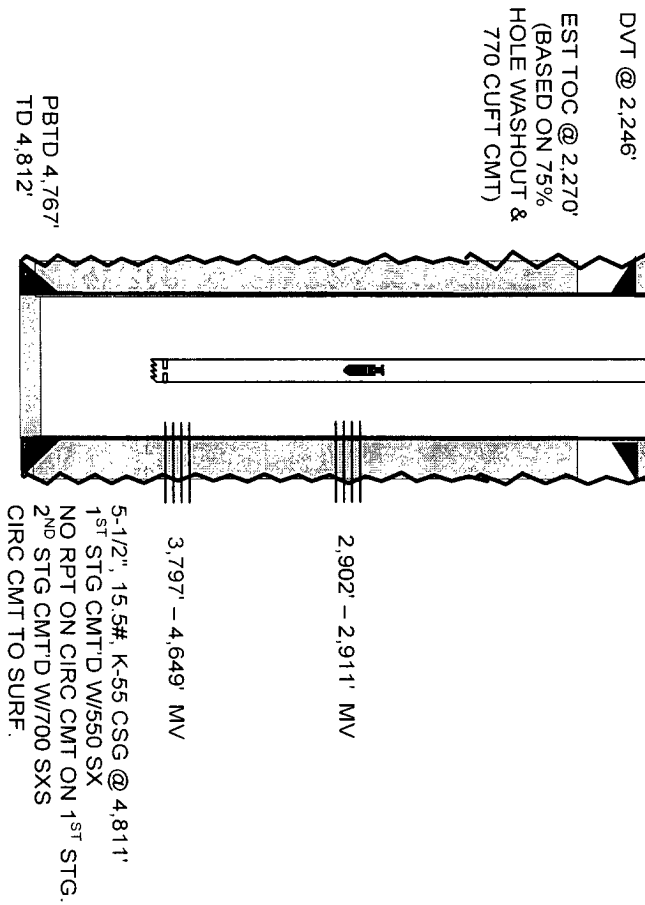
FEE #9A

DATA

13-3/8" 48# CONDUCTOR @ 30'
DRIVEN

8-5/8" 24.0# J-55 CSG @ 298'
CMTD W/165 SX
CIRC CMT TO SURF

12-1/4" HOLE
7-7/8" HOLE



LOCATION: 970' FNL & 1,820' FEL, UL B, SEC. 9, T30N, R11W
COUNTY/STATE: SAN JUAN, NM
FIELD: BLANCO MESAVARDE
FORMATION: MESAVARDE
API # ~~630-045-24697~~
SPUD DATE: 02/03/81 XTO ACCT#: 77786 DBID#: 510130
IP IST: COMPLETION DATE: 06/27/81
PROD METHOD: PLNGR LIFT
TBG: 148 JTS 2-3/8" 4.7#, J-55 TBG, EXP CK (2.38" ID) & NC. EOT @ 4,648'.
PERFS: 1 JSPF @ 2,902', 2,909', 2,911', 3,797', 3,799', 3,839', 4,002', 4,010', 4,012', 4,040',
4,042', 4,100', 4,170', 4,173', 4,272', 4,362', 4,391', 4,396', 4,400', 4,404', 4,408', 4,416',
4,421', 4,426', 4,429', 4,435', 4,438', 4,451', 4,459', 4,469', 4,473', 4,481', 4,572', 4,574',
4,581', 4,586', 4,589', 4,592', 4,620', 4,621', 4,648' & 4,649' (TTL 42 - 0.30" HOLES)

HISTORY

01/27/81: CORRISSION CONTROL DROVE 13-3/8" 48# CONDUCTOR TO 30'.
02/03/81: YOUNG DRIG RIG #2 SPURRED 12-1/4" HOLE FOR C&E OPERATORS, INC. ON
02/03/81, DRLD 12-1/4" HOLE TO @ 303'. SET 8-5/8" 24.0# J-55 RG 3, CL A CSG
@ 298'. CMTD 8-5/8" SURF CSG W/165 SX CLASS B CMT W/3% CACL2 & 1/2 PPS
CELLOFLAKE. CIRC CMT TO SURF.
02/11/81: TD 7-7/8" HOLE @ 4,812' ON 02/11/81. GEARHART RAN INDUCTION
ELECTRICAL/COMPENSATED DENSITY/SIDE WALL NEUTRON LOGS FR/4,804'
LTD - 296'. SET 5-1/2" 15.5# K-55, RG 3, CL A SS CSG @ 4,811'. FC @ 4,767'.
DVT @ 2,246'. DOWELL CMTD 5-1/2" PROD CSG AS FOLLOWS: 1ST STG 550 SX
(770 CUFT) 50/50 POZ W/2% GEL, 0.5% D-65 & 6.5 PPS GILSONITE. OPENED
DVT. CIRC (DID NOT RPT CMT TO SURF). CMTD 2ND STG AS FOLLOWS:
(LEAD) 625 SXS 65/35/6 CMT/POZ/GEL W/6.5 PPS GILSONITE FOLLOWED BY
(TAIL) 75 SX CLASS B CMT W/2% GEL & 0.5% D-65 (TTL 2ND STG 1,382 CUFT
CMT). CIRC CMT TO SURF. CLOSED DVT. SET SLIPS. CUT OFF CSG. REL
DRIG RIG.
06/20/81 - 06/29/81: MIRU PU. NU BOP. TIH W/BIT. DO DVT @ 2,246'. TIH. CO TO 4,712'.
PT CSG TO 3,000 PSIG. OK. SPOT 1,000 GALS 10% ACETIC ACID. PERF MV 1
JSPF @ 2,902', 2,909', 2,911', 3,797', 3,799', 3,839', 4,002', 4,010', 4,012', 4,040',
4,042', 4,100', 4,170', 4,173', 4,272', 4,362', 4,391', 4,396', 4,400', 4,404', 4,408', 4,416',
4,421', 4,426', 4,429', 4,435', 4,438', 4,451', 4,459', 4,469', 4,473', 4,481', 4,572', 4,574',
4,581', 4,586', 4,589', 4,592', 4,620', 4,621', 4,648' & 4,649' (TTL 42 - 0.30" HOLES).
BD PERFS W/1,500 GALS 15% HCL ACID USING STRADDLE PKRS (16
SETTINGS). HALLIBURTON FRAC MV PERFS FR/2,902' - 4,649' W/132,000 GALS
SLICKWTR CARRYING 90,000# 20/40 SD & 42,000 10/20 SD. AIR 66 BPM. ATP
2,000 PSIG. ISIP 400 PSIG. 12 MIN SIP 0 PSIG. CO SD. RAN TBG AS FOLLOWS:
91 JTS 1-1/2" U, 2,76# V-55, CL A TBG, XO, 18.55' BLAST JT, XO, 27 JTS 1-1/2"
TBG, SN, 1 JT 1-1/2" TBG, PIN SUB & 1 JT 1-1/2" TBG. BLAST JT 2,898' - 2,917'.
EOT @ 3,805'. PBTD 4,767'.
06/22/82: 1ST DEL GAS SALES TO EL PASO.
12/01/88: CHANGE OPERATOR TO MERIDIAN OIL

03/14/96: MIRU PU. ND WH. NU BOP. TOH W/1-1/2 TBG. TIH W/4-3/4" BIT & SCRAPPER ON 2-3/8" WS TO 3,810'. TOH. TIH W/RBP & PKR. SET RBP @ 2,808'. PT CSG TO 1,000 PSIG. OK. SPOT SD ON RBP. TOH. LD PKR.

03/15/96: MIRU SCHLUMBERGER WLU. RAN GR/CBL FR/1,040' - SURF. ERRATIC CMT BOND FR/600' - SURF. EST TOC 247'. PERF 4 SQZ HOLES @ 590'. ATTEMPTED TO EIR. PRESS UP TO 1,200 PSIG. COULD NOT PUMP TO SQZ HOLES. BD TO 300 PSIG IN 4 MIN. TIH W/2-3/8" TBG. CEMENTER INC SPOTTED 15 SX CMT PLUG FR/611' - 503'. TOH. PRESS UP CSG TO 1,200 PSIG. BD TO 50 PSIG IN 5 MIN. RE-PRESS TO 1,200 PSIG. SWI. WOC. PERF 4 SQZ HOLES @ 375'. EIR 2.8 BPM @ 700 PSIG. DID NOT CIRC TO SURF. SET PKR @ 195'. MIXED 100 SX CLASS B CMT W/2% CACL2. SQZ'D HOLES @ 375'. LOCKED UP W/CMT IN TBG. REL PKR. TIH 60'. REV OUT CMT. TOH. PRESS UP ON CSG & CMT TO 1,200 PSIG. DID NOT CIRC CMT. EST TOC IN CSG @ 247'. WOC.

03/16/96: TIH W/BIT & DCS. DO CMT 270' - 595'. PT CSG TO 700 PSIG. OK. TOH. LD BIT & DCS. TIH WRBP RETRIEVING HEAD. CIRC SD OFF RBP W/AFU. LATCH & REL RBP @ 2,808'. TOH. LD RBP. TIH W/TBG. WORKED PAST TIGHT SPOT @ 3,863'. CO FILL FR/4,688' - 4,712'. PUH. LAND TBG AS FOLLOWS: 148 JTS 2-3/8" 4.7# J-55 TBG, EXP CK (2.38" ID) & NC. EOT @ 4,648'. ND BOP. NU WH. PPD OUT CK.

03/17/96: BLOW WELL W/AFU FOR 3.5 HRS. RDMO AFU & PU.

08/01/97: CHANGE OPERATOR TO TAURUS EXPL.

10/01/98: CHANGE OPERATOR TO ENERGEN RESOURCES CORP.

04/01/03: CHANGE OPERATOR TO XTO ENERGY.

04/05/03: LD PLNGR. DROPPED NEW DUAL PAD PLNGR.

08/29/03: MIRU SLU. FISHED PAD PLNGR & BHBS. RAN EOT LOCATOR. TGD FILL @ 4,716' (51' FILL, 67' BELOW BTM PERF). EOT @ 4,637' SLM. RAN 1.915" TBG BROACH TO SN @ 4,603' SLM. SET 2" CW TBG PLUG @ 1,000'. ND WH. INSTALL TBG NIPPLE IN TBG HANGER. NU WH. INSTALLED SINGLE FLOW LUB/CATCHER & PM CONTROLLER. PULLED 2" CW TBG PLUG. DROPPED TRAVELING SPRING & PM PLNGR. RIH W/1.5" BB & CHASED EQUIP TO 4,603'. POH. UNABLE TO GET PLNGR TO CYCLE. FISHED PM PLNGR. DROPPED 1.89" PM PLNGR. CYCLED PM PLNGR OK. RDMO SLU.

08/30/03: PL. 1 BO. 1 BW. 184 MCF, FTP 160 PSIG, SICP 174 PSIG, LP 172 PSIG, 24 HRS.

08/31/03: PL. 0 BO. 0 BW. 155 MCF, FTP 158 PSIG, SICP 175 PSIG, LP 170 PSIG, 24 HRS.

09/01/03: PL. 5 BO. 0 BW. 161 MCF, FTP 160 PSIG, SICP 175 PSIG, LP 165 PSIG, 24 HRS. FR TO CHG FR/PAD PLNGR TO PM PLNGR.

05/18/04: INST BRISTOL 3530 EFM/RTU (RTU #7347) FR/XTO STK ON METER RUN (EPNG MR #93970).

09/27/05: MIRU SLU. RIH W/1.5" GS. TGD @ 4,616'. POH. REC PM PLNGR. RIH W/2" RJ. TGD @ 4,616'. POH. REC BALL AND BHBS. RIH W/1.91" TBG BROACH. TGD @ 4,616'. POH. NO TI SPTS. RIH W/1.5" IB. TGD @ 4,714' (53' OF FILL, 65' BELOW BTM PERF). POH. IB SHOWS FILL. DROPD NEW FLOATING BHBS. SAME BALL & PM PLNGR. CYCLED PLNGR TO SURF OK. RDMO SLU. RWTP.

08/05/06: MIRU SLU. RIH W/1.5" GS TL. TGD @ 4,616'. POH. REC DAMAGED PM PLNGR W/STUCK BALL IN BTM OF PLNGR. RIH W/2" JDC. TGD @ 4,616'. LATCHED ON TO FLOATING BHBS BUT KEPT SLIPPING OFF. POH. NO REC. RIH W/1.91" BROACH. TGD @ 4,616'. POH. NO TI SPTS. RDMO SLU. DROP NEW FLOATING BHBS AND SAME BALL & PM PLNGR. OLD BHBS STUCK ON BTM. RWTP. MV PERFS FR/2,902 - 4,649'.