

Atlantic B LS 5M
Dakota Subsequent Report
30-045-32789

5/12/06 TIH w/3.125" GUN & PERF DK 7310' - 7515' @ 2 JSPF and 7355' - 7510' @1 JSPF

5/12/06 TIH & FRAC DAKOTA DOWN CASING @ 65 BBL. / MIN. USING 251,000 LBS. OF 16/30 C-LITE SAND. IN SCHLUMBERGER CLEAR FRAC. AND 60 % QUALITY FOAM AND N2.

5/15/06 SPOT AND LEVEL RIG, SPOT IN RELATED EQUIPMENT, SPOT IN AIR UNIT, LAY 3" LINES TO FLAIR PIT, NIPPLE UP FLOW TREE, RIG UP HIGH PRESSURE 2" LINE FROM FLOW TREE TO 3" LINE, PUT IN 1/4" CHOKE, OPEN WITH 1400 PSI ON WELL, MAKING DRY GAS, SECURE LOCATION, TURN OVER TO FLOW BACK CREW, SHUT DOWN OVERNIGHT

5/19/06 FLOWING WELL ON 2 - 3" LINES AT 5 TO 6 PSI, TIE BACK TO 1 LINE, TIH AND TAG FILL AT 7396', (124' OF FILL), RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, CLEAN OUT TO PBTD AT 7520', CIRCULATE CLEAN, RUN SWEEPS, SHUT DOWN AIR, RIG DOWN SWIVEL, PULL ABOVE DAKOTA ZONE, PUT ON 3/4" CHOKE FOR DELEVERABILITY TEST, SECURE LOCATION, TURN OVER TO FLOW BACK CREW, SHUT DOWN FOR WEEKEND

5/23/06 FLOWING WELL ON 2 - 3" LINES AT 5 TO 6 PSI, TIH AND TAG AT 7520', (0' OF FILL), RIG DOWN SWIVEL, **LAND TUBING AT 7458'**, RIG DOWN TONGS, SLIPS AND FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, RIG UP FMC AND TEST SECONDARY SEAL, RIG DOWN FMC, RIG UP B&R WIRELINE AND PULL X AND F PLUGS AND SET PLUNGER STOP AT 7441', RIG DOWN WIRELINE, FLOW WELL TO FLAIR PIT THRU TUBING, RIG DOWN 3" FLOW LINE, RIG DOWN UNIT AND RELATED EQUIPMENT, RELEASE RIG, DO 02 READINGS ON CASING AND TUBING, CLEAN LOCATION, SECURE LOCATION, SHUT DOWN OVERNIGHT

RCVD FEB12'07

OIL CONS. DIV.

DIST. 3