

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMM- 93313

6. If Indian, Allottee or tribe Name

RCVD FEB15'07

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7. If Unit or C/A Agreement, Name and/or No.

OIL CONS. DIV.

1. Type of Well



Oil Well



Gas Well



Other

8. Well Name and No.

DIST. 3

Atlantic B LS 8M

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-045-33377

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-7148

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1700' FSL & 1895' FWL NESW
SECTION 3 T30N & R10W**

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other **Change BOP**



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP AMERICA SUBMITTED APD ON 10/06/2005 AND APPROVAL WAS GRANTED 1/23/2007.

**DUE TO CHANGE IN DRILLING RIG (H & P 306) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED.
ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.**

IF YOU NEED ANY ADDITIONAL INFORMATION PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title **Regulatory Analyst**

Signature

Toya Colvin

Date **02/06/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title

PE

Date

2/13/2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

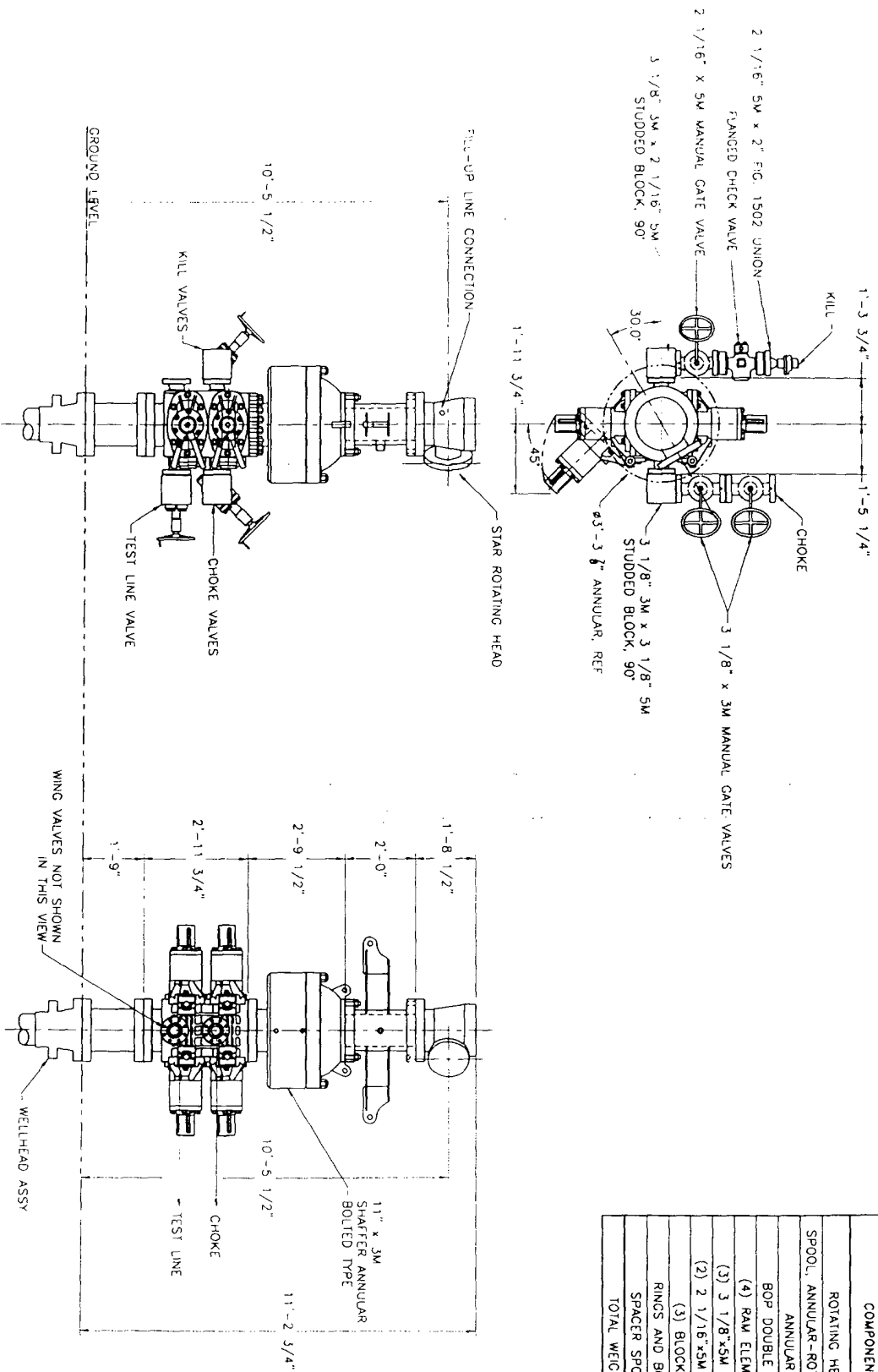
Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

| COMPONENT | APPROXIMATE WEIGHT |
|------------------------------|--------------------|
| ROTATING HEAD | 2,100 lbs. |
| SPOOL, ANNULAR-ROTATING HEAD | 600 lbs. |
| ANNULAR | 5,843 lbs. |
| BOP DOUBLE RAM | 4,560 lbs. |
| (4) RAM ELEMENTS | 444 lbs. |
| (3) 3 1/8" x 5M VALVES | 846 lbs. |
| (2) 2 1/16" x 5M VALVES | 360 lbs. |
| (3) BLOCKS | 960 lbs. |
| RINGS AND BOLTS | 400 lbs. |
| SPACER SPOOL | 500 lbs. |
| TOTAL WEIGHT | 16,613 lbs. |



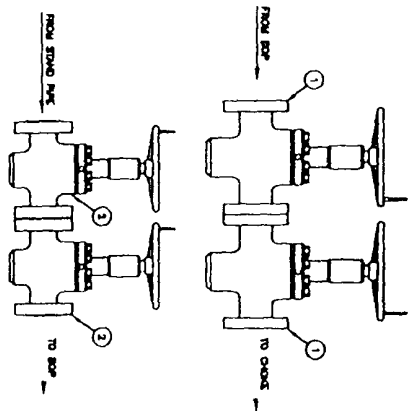
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DRAFTSMAN
ENGINEER

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

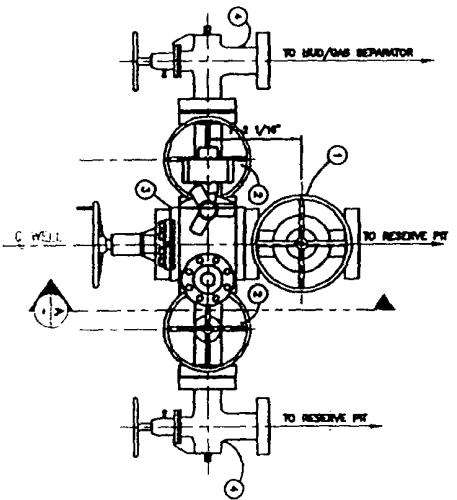
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| TITLE: | | 11-3M BOP EQUIPMENT | |
| CUSTOMER: | | BP | |
| PROJECT: | | F-44 | |
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NOTES:
1. ALL BOP RAMS SHOWN ARE SHAFFER MODEL LWS
11" x 3,000 PSI WP - FLANGED BOTTOM AND STUDDED TOP

PROPRIETARY
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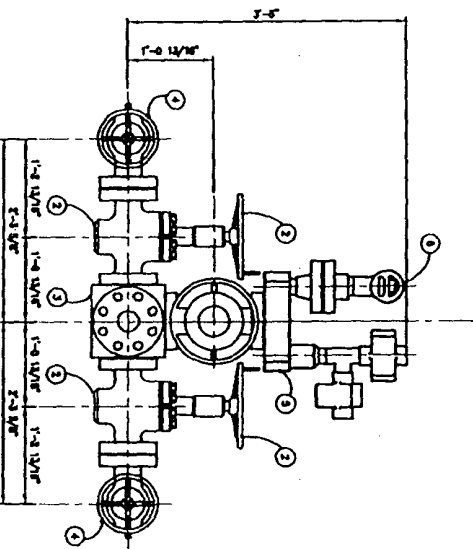


SOP SIDE OUTLET VALVES

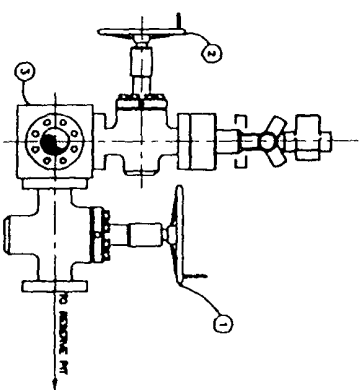


PLAN VIEW
CHOKE MANIFOLD

- LEGEND
- ① 3 1/8"-SM FLANGED END GATE VALVE
 - ② 2 1/16"-SM FLANGED END GATE VALVE
 - ③ BLOCK WITH TRANSMITTER FLANGE AND PRESSURE GAUGE
 - ④ 2 1/16"-SM ADJUSTABLE CHOKE
 - ⑤ TRANSMITTER FLANGE
 - ⑥ PRESSURE GAUGE



ELEVATION VIEW



VIEW A-A

PROPRIETARY
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| PRODUCT | DESCRIPTION | DATE | REVISION |
|----------------|----------------|----------|----------|
| CHOKE MANIFOLD | CHOKE MANIFOLD | 11/17/00 | 1 |
| DESIGNED BY | DESIGNED BY | 11/17/00 | 1 |
| CHECKED BY | CHECKED BY | 11/17/00 | 1 |
| APPROVED BY | APPROVED BY | 11/17/00 | 1 |
| DATE | DATE | 11/17/00 | 1 |

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

CHOKE MANIFOLD
DETAIL ARRANGEMENT

ISSUED FOR
FABRICATION
DATE: 11/17/00
BY: [Signature]