Submit 3 Copies To Appropriate	e District	State of New M	exico	Form C-103	
Office District I	Energy, N	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM	1 88240			WELL API NO.	
District II	Massas OIL CO	NSERVATION	30-045-33440		
1301 W. Grand Ave., Artesia, N District III	4141 00710	20 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, Ni	M 97410			STATE FEE 💢	
District IV		Santa Fe, NM 8	7303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa F 87505	e, NM			13525	
	RY NOTICES AND REP	ORTS ON WELL	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				WILMERDING 9	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				3	
2. Name of Operator				9. OGRID Number	
CHEVRON MID-CONTINENT, LP				009812	
3. Address of Operator				10. Pool name or Wildcat	
P.O. BOX 36366 HOUSTON, TX 77236				BASIN FRUITLAND COAL	
4. Well Location					
	075 foot from the NODTI	II 1:	foot from the WECT	1:	
Unit Letter C; 1075_feet from the NORTH_line and 1740_feet from the WEST_line					
Section 10 To	ownship 31N Range 1.			SAN JUAN	
		(Show whether Di	R, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Appli	5806'				
				tance from nearest surface 200'-1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 1950 bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE	E OF INTENTION T	O:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				·	
TEMPORARILY ABANDON ☐ CHANGE PLANS X ☐ COMMENCE DRI					
PULL OR ALTER CASIN	G MULTIPLE C		CASING/CEMENT	-	
	_	_		-	
OTHER:	1 1 1	(6) 1	OTHER:		
13. Describe proposed	d or completed operations	. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated dat	
or starting any pro- or recompletion.	oposed work). SEE RULI	E 1103. For Multi	ple Completions: At	tach wellbore diagram of proposed completio	
or recompletion.					
Chevron requests your app	proval to change surface ca	sing sizes and der	oth from original nerr	mit as stated below	
Original:	To the commence of the commence of	one of and an	on nom ongman pon	RCVD FEB12'07	
<i>5</i>	1			• • •	
Hole Size	Casing Size	Weight	Depth	OIL CONS. DIV.	
12 ¼"	8 5/8"	24#	200'	DIST. 3	
7 7/8"	5 ½"	15.5#	2150'		
To:					
Hole Size	Casina Siza	Waisht	Donath		
	Casing Size 9 5/8"	Weight 36#	Depth 200'		
8 3/4"	7"	23#	2230°		
U /4	,	∠ Jπ	2230		

If you have any questions please feel free to contact the engineer, Sherry Duvall @ 281-561-3810.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furth grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative or closed according to NMOCD guidelines , a general permit or an (attached) alternative or closed according to NMOCD guidelines .	ner certify that any pit or below- native OCD-approved plan .
SIGNATURETITLE_Drilling Technician_DATE_2/6/2007	
Type or print name Lym Steno E-mail address: lsteno@chevron.com Telephone No. 281-561-3790	
APPROVED BY:	FEB 1 2 2007
Conditions of Approval (if any):	

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