066		Diane of 11011	1110/2100		
Office District I	Energ	y, Minerals and N	Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, 1		, ,		WELL API NO.	
District II			30-045-33442		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.			STATE TO FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM					
87505	a re, mivi			35285	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				MONTOYA 25	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				4	
2. Name of Operator				9. OGRID Number	
CHEVRON MID-CONTINENT, LP				009812	
3. Address of Operator				10. Pool name or Wildcat	
P.O. BOX 36366 HOUSTON, TX 77236				BASIN FRUITLAND COAL	
				BASH TROTTEAN DOORE	
4. Well Location				ļ	
Unit Letter E;	2360_feet from the NO	RTH line and 116	5 feet from the WEST	Γ line	
Section 25 Township 32N Range 13W NMPM County SAN JUAN					
Section 25					
			DR, RKB, RT, GR, etc		
34,44	5920	<u>)</u>			
Pit or Below-grade Tank Ap	plication or Closure			,	
Pit type_SYNTHETIC_Dep	th to Groundwater_>100' I	Distance from nearest f	fresh water well >1000' D	istance from nearest surface >1000'	
Pit Liner Thickness: 12	mil Relow-Grade Tank	· Volume 1950 bl	bls; Construction Materi	al .	
12	2. Check Appropriat	e Box to Indicat	te Nature of Notice	, Report or Other Data	
NOTICE OF INTENTION TO: SUB				BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				RK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS X ☐ COMMENCE DE				RILLING OPNS. P AND A	
PULL OR ALTER CAS			CASING/CEME		
TOLL OTTILLER OF			O/ (OII TO/ OEIVIE)		
OTHER:			OTHER:	П	
	and or completed energy			nd give nortinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
		ULE 1103. FOR MI	ultiple Completions: A	Attach wellbore diagram of proposed completion	
or recompletion	1.				
Chevron requests your a	pproval to change surfac	ce casing sizes and	depth from original pe	rmit as stated below.	
Original:				DOID FED LOS	
				RCVD FEB12'07	
Hole Size	Casing Size	Weight	Depth	OIL CONS. DIV.	
12 1/4"	8 5/8"	24#	200'	OIL VUID. DIV.	
7 7/8"	5 ½"	15.5#	2400'	NIOT O	
, ,,,	J /2	$1J.J\pi$	2700	DIST. 3	
То:					
10.					
TT-1- 0:	Oi O'	117 ' 1 .	D 4		
Hole Size	Casing Size	Weight	Depth		
12 1/4"	9 5/8"	36#	200'		
8 3/4"	7"	23#	2400'		

If you have any questions please feel free to contact the engineer, Sherry Duvall @ 281-561-3810.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade that has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.
SIGNATURE SALMON STITLE Drilling Technician DATE 2/6/2007
Type or print name Lynn Steno E-mail address: lsteno@chevron.com Telephone No. 281-561-3790
For State Use Only
APPROVED BY: TITE THE STATE OF A GAS INSPECTOR, DIST. & DATE FEB 1 2 2007
Conditions of Approval (if any):

\$