1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

Revised June 10, 2003

Rebibmit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa I	Fe, NM 875	505			Santa Fe, N	M 87505			ţ			AMENDED REPORT	
	I. R	EOUE	ST F	OR AI	LOWA	BLE AND	AUTHOR	IZATI	ON TO) TRA	NSPC	RT *R	EVISED*	
¹ Operator na				² OGRID Number										
Devon Energy		6137												
PO Box 6459 Navajo Dam,		³ Reason for Filing Code/ Effective Date						e Date						
⁴ API Number				NW		6 n.	ol Code							
⁴ API Number 30 – 045-33476 S Pool Name Blanco Mesaverde									0 /21	2 00				
⁷ Property Co				rty Name	≤/2 + 1,8				9 Well Number					
19641 Northeast Blanco Unit							63M							
II. 10 Sur	rface Lo	cation										-		
Ul or lot no. Section		Towns		Range	Lot.Idn	Feet from the			Feet from the		East/West line East		County	
o 1		31N		7W		890'	South	South		1,515'			San Juan	
¹¹ Bot	ttom Ho	le Locat	tion						,				_	
UL or lot no.	Section	Towns		Range	Lot Idn	Feet from the		i i				West line	County	
P 1		31N ncing Method Code		7W		1,300 /3/5				0 (290 East		17 0	San Juan	
12 Lse Code 13 Prod		ucing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Per	mit Number	~ C-129		Effective Date		C-	129 Expiration Date	
III. Oil ai	nd Coc	Transpa	rtore											
18 Transpor	Transporters 19 Transporter Name				20	²⁰ POD ²¹ C		/G		22 POD ULSTR Location				
OGRID		and Address				,		0,0		and Description				
151618		Williams Field Service					G			Sec. I-24-31N-7W				
		Williams I leid Sel Vice								San Juan County, NM			ounty, NM	
009018		Ciant					o							
009018		Giant												
201900	organica s													
						ESZEMINUHII								
	# 4													
IV. Prod	uced Wa													
²³ POD		24	POD U	JLSTR L	ocation an	d Description								
						Wa	ter hauled to	an appr	oved dispo	osal facil	lity.			
V. Well C					1	²⁷ TD				²⁹ Perforations ³⁰ DHC, MC				
9-4-06		²⁶ Ready l 9-26-0		Date 6		6,280° 6259	6 ,259		5,272' - 6,1				DHC, MC	
31 Hole Size		32 Casing			g & Tubin		33 Depth Se				³⁴ Sacks Cement			
	2 1/4"	9 5/8"					317'						200 sx	
				7"		3,730'						625 sx		
		4				6,259'						310 sx		
	2 3/8'				B" / Packer		6,127' / 3,493'					. N/A		
VI. Well		P2T 10/7/06												
35 Date New Oil N/A		³⁶ Gas Delivery Date			37	Test Date	38 Test Lengt		h 39		Tbg. Pressure		40 Csg. Pressure	
		10-10-					2	24 hrs		554 psi			545 psi	
41 Choke Size			⁴² Oil			¹³ Water	4	⁴ Gas	<u> </u>	⁴⁵ AOF			46 Test Method	
CHURC SIZE		0 bbls				0 bbls	3210 Mcf			AOF			i est Method	
⁴⁷ I hereby certi	fy that the	rules of th	he Oil (Conservat	ion Divisio	n have been	2/9/07		OIĹ (CONSER	VATION	DIVISION	1	
			tion giv	en above	is true and	complete to the	ا مرا ارجم		6	/				
best of my know Signature:	wledge and	l belief.		_			Approved by:			1, [
		Approved by: Charletter 2-16-07												
Printed name:		Title: SUPERVISOR DISTRICT # 3												
Melisa Zimmen	man													
Title: Senior Operation		Approval Date: FEB () 9 2007												
E-mail Address		1/16 1 1001-9-07												
Melisa.zimmerr		TOWARD ICI - 101												
Date: /0-/9		Approval Date: FEB 0 9 2007 Cerbal 10P 2-9-07 (cbl "/30/06) Dev Surv 2/9												
				<u>55</u> 2-7917				, ,	, - , 0 -	/	,			