<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

RCUD NOU3'06 OIL CONS. DIU. DIST. 3

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| I. | REQUE | ST FOR AL | LOWA | BLE AND | AUTHOR | IZATI (| ON TO | FRAN | SPOR | T *R | EVISED* | |
|---|--|---|---|--|---|--|----------------------------|--|--|---|---|--|
| ¹ Operator name and Devon Energy Produ | | ² OGRID Number | | | | | | | | | | |
| PO Box 6459 | 6137 3 Reason for Filing Code/ Effective Date | | | | | | | | | | | |
| Navajo Dam, NM 87 | 7419 | | | | | | NW | or Filing | Code/ E | Lilective | Date | |
| ⁴ API Number | 5 | Pool Name | | | | | | | ⁶ Pool C | Code | | |
| 30 – 045-33476 S. Los Pinos Pictured Cliffs | | | | | 964 IJOP (1814) 80690 | | | | | | | |
| ⁷ Property Code 19641 Northeast Blanco Unit | | | | | ⁹ Well Number | | | | | | | |
| II. 10 Surface 1 | | | | | 63M | | | | | | | |
| Ul or lot no. Secti | | ship Range | Lot.Idn | Feet from the | e North/Sou | th I ine | Feet from | the I | East/Wes | et line | County | |
| 0 1 | 31N | 7W | Lot.iun | 890' | South | | 1,515' | | ast wes | st mic | San Juan | |
| ¹¹ Bottom I | Hole Locat | tion | | | | | | I | | | | |
| UL or lot no. Secti | l l | | Lot Idn | Feet from the | | | Feet from | | East/Wes | st line | County | |
| P 1 | 31N | 7W | | 1,300/3/5 | | | 1 ,300 /2 | | | | San Juan | |
| 12 Lse Code 13 Prod | lucing Method | Code Gas Conn | ection Date | ¹⁵ C-129 Pe | rmit Number | 16 (| C-129 Effec | tive Date | • | 17 C-1 | 29 Expiration Date | |
| III. Oil and Ga | s Transno | orters | · | <u> </u> | | <u> </u> | | | | | | |
| 18 Transporter | | ⁹ Transporter N | ame | 20 | POD | DD 21 O/G | | 22 POD ULSTR Location | | | R Location | |
| OGRID | | and Address | | | | | | and Description | | | • | |
| 151618 Williams Field Serv | | | rvice | | | G | | | | | 4-31N-7W County, NM | |
| | | | | POLICIO SI SI DI | | The state of the s | | | San o | uan Co | unty, 14141 | |
| 009018 | | Giant | • | | | 0 | | | | | | |
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| | | | | 7.77 | 15734032 | | 7590 A. | | | | | |
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| IV. Produced | Water | | | 100001110000400000000000000000000000000 | | Beerbar III in 1866 A | | | | | | |
| IV. Produced V | | POD ULSTR L | ocation an | d Description | | | | | | | • | |
| ²³ POD | 24 | | ocation an | | ater hauled to | an appro | ved disposa | ıl facility | • | | | |
| V. Well Comp | letion Data | a | ocation an | W | | | | | | | 30 | |
| V. Well Comp 25 Spud Date | letion Data | a eady Date | | 27 TD | 28 PB' | ГD | ²⁹ Per | rforation | s | | 30 DHC, MC | |
| V. Well Comp 25 Spud Date 9-4-06 | letion Date | a eady Date 0-26-06 | | w | ²⁸ PB' 6 ,25 | ГD 97 | ²⁹ Per 3,354 | | s | ³⁴ Sac | ►DHC | |
| V. Well Comp 25 Spud Date | letion Date | a eady Date 0-26-06 | | w | ²⁸ PB' 6 ,25 | ГD | ²⁹ Per 3,354 | rforation | s | | ks Cement | |
| V. Well Comp 25 Spud Date 9-4-06 31 Hole Size | letion Date | a eady Date 0-26-06 | g & Tubin | w | ²⁸ PB' 6 ,25 | TD 97 Depth Set 317' | ²⁹ Per 3,354 | rforation | s | 2 | ks Cement 00 sx | |
| V. Well Comp 25 Spud Date 9-4-06 31 Hole Siz 12 1/4" | letion Date | a eady Date 0-26-06 | g & Tubin 9 5/8" | w | ²⁸ PB' 6 ,25 | TD 97 Depth Set | ²⁹ Per 3,354 | rforation | s | 6 | ks Cement | |
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| V. Well Comp 25 Spud Date 9-4-06 31 Hole Siz 12 ¼" 8 ¾" 6 ¼" VI. Well Test 1 35 Date New Oil | letion Data 26 R 9 e | a eady Date 0-26-06 32 Casing 2 3/ | g & Tubin 9 5/8" 7" 4 ½" 8" / Packe | W 27 TD 6,280 6,259 g Size | 28 PB 6 ,25 33 | Depth Set 317' 3,730' 6,259' 27' / 3,493 | ²⁹ Pei 3,354 | rforation V - 3,468 | /0/7 Pressure | 2 6 3 | ks Cement 00 sx 25 sx 10 sx N/A 40 Csg. Pressure | |
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| V. Well Comp 25 Spud Date 9-4-06 31 Hole Siz 12 ¼" 8 ¾" 6 ¼" VI. Well Test I 35 Date New Oil N/A 41 Choke Size 47 I hereby certify that complied with and that best of my knowledge Signature: Printed name: Melisa Zimmerman | Data See Gas I the rules of the the information of the second of the s | a eady Date -26-06 32 Casing 2 3/ Delivery Date 0-06-06 42 Oil 0 bbls he Oil Conservati | g & Tubin 9 5/8" 7" 4 ½" 8" / Packe | W 27 TD 6,280° 6,259 g Size Pr Test Date Water 0 bbls n have been | 28 PB 6;25: 33 6,1 38 Te 50 2/9/07 Approved by Title: SUPE | Depth Set 317' 3,730' 6,259' 27' / 3,493 est Length 24 hrs 14 Gas 184 Mcf | 29 Pet 3,354 | rforation 1' - 3,468 1' - 3,468 39 Tbg. 78 45 | s, , , , , , , , , , , , , , , , , , , | 2 6 3 3 VOG e | ks Cement 00 sx 25 sx 10 sx N/A 40 Csg. Pressure 1359 psi 46 Test Method | |
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| V. Well Comp 25 Spud Date 9-4-06 31 Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well Test 1 35 Date New Oil N/A 41 Choke Size 47 I hereby certify that complied with and that best of my knowledge Signature: Printed name: Melisa Zimmerman Title: Senior Operations Tecl | Data See Data See Data Data See Data And belief. | a eady Date -26-06 32 Casing 2 3/ Delivery Date 0-06-06 42 Oil 0 bbls he Oil Conservati | g & Tubin 9 5/8" 7" 4 ½" 8" / Packe | W 27 TD 6,280° 6,259 g Size Pr Test Date Water 0 bbls n have been | 28 PB 6;25: 33 6,1 38 Te 50 2/9/07 Approved by Title: SUPE | Depth Set 317' 3,730' 6,259' 27' / 3,493 est Length 24 hrs 14 Gas 184 Mcf ERVISO | 29 Pet 3,354 | 700 prioration (1) = 3,468 prioration (1) = 3,468 prioration (1) = 3,90 prioration (1) = 3,468 prioration (1) = 3, | /O/7/ Pressure 4 psi AOF | 2 6 6 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | ks Cement 00 sx 25 sx 10 sx N/A 40 Csg. Pressure 1359 psi 46 Test Method | |