Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I Energy 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	WELL API NO.
District II	CONSERVATION DIVISION	30-045-34081
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> OIL	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 St. Francis Dr., Santa Fe, NM 87505	,	NM V073920000
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BOEING
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	X Other	8. Well Number 1
2. Name of Operator ROBERT L. BAYLESS PRODUCER, LLC		9. OGRID Number 150182
3. Address of Operator		10. Pool name or Wildcat
PO Box 168, Farming	ton, NM 87499	Basin Dakota/Blanco Mesa Verde
4. Well Location		
Unit LetterD:220	eet from the North line and2384	feet from theEastline
Section 2	Township 26N Range 8W	NMPM County San Juan
	tion (Show whether DR, RKB, RT, GR, etc.) 6183 GR	
Pit or Below-grade Tank Application  or Closure		`
Pit typeDepth to GroundwaterD	istance from nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-C	Grade Tank: Volumebbls; Co	nstruction Material
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTIO	N TO: SUB	SEQUENT REPORT OF:
		_
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPL	E COMPL CASING/CEMEN	r JOB □
OTHER:		Notice and Surface Casing
		d give pertinent dates, including estimated date
or recompletion.	COLE 1103. For Multiple Completions. At	tach wellbore diagram of proposed completion
February 9, 2007		
Spudded Well at 3:00 pm on Fe	bruary 9, 2007. Drilled 12-1	/4" hole to 321 ft, total depth
for surface.		
Rig up casing crew and run 7	joints of 8 5/8" 24 # J-55 ST	'&C surface casing (298.82 ft). casing to Surface with 250 sx
(298 cubic ft) Type V, 2% bwo	c CaCl * 0.25 lb/sx Celloflak	e mixed at 15.6 ppg, 1.195
yield. Good returns throughou		
P.O.B at 5:15 am <b>02/10/2007</b> .		
		RCVD FEB13'07
1 1		OIL CONS. DIV.
Report PT		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is tru		
grade tank has been/will be constructed or closed accord	e and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
	e and complete to the best of my knowledging to NMOCD guidelines $\Box$ , a general permit $\Box$	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan $\square$ .
SIGNATURE TOUT	e and complete to the best of my knowledging to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan 🗌.
Type or print name Habib Guerrero E-n	ing to NMOCD guidelines □, a general permit □	or an (attached) alternative OCD-approved plan 🗌.
Type or print name Habib Guerrero E-n For State Use Only	ing to NMOCD guidelines [], a general permit []TITLEOperations Engineer nail address: hguerrero@rlbayless.com	or an (attached) alternative OCD-approved plan DATE_02/12/07  Telephone No 505-564-7810
Type or print name Habib Guerreto E-n For State Use Only  APPROVED BY: H. / Mannewa	ing to NMOCD guidelines  , a general permit   TITLE Operations Engineer	or an (attached) alternative OCD-approved plan .  DATE_02/12/07  Telephone No 505-564-7810
Type or print name Habib Guerrero E-n For State Use Only	ing to NMOCD guidelines [], a general permit []TITLEOperations Engineer nail address: hguerrero@rlbayless.com	or an (attached) alternative OCD-approved plan .  DATE_ 02/12/07  Telephone No 505-564-7810