Submit 3 Copies To Appropriate District Office

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29949	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-291-49	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐   Gas Well X☐   Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

7. Lease Name or Unit Agreement Name
Johnston A Com G

8. Well Number
18N

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Dakota/Blanco MesaVerde

4. Well Location

Unit Letter __D__ : __1005__ feet from the __North__ line and __660__ feet from the __West__ line

Section __36__   Township 26N   Range R6 NMPM   Rio Arriba , County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6635'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	RCVD FEB 13'07
OTHER ☐		OTHER:	OIL CONS. DIV. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/2/07 RIH w/7 7/8" bit, tag cement @ 275'. D/O cement & ahead to 7473' (TD). TD reached on 2/8/07@ 08:15 hrs. Circ hole. RIH w/ 179 jts 4 ½" 11.6 N-80 LT & C casing set @ 7473', Stage tool @ 4957'. RU cement. 2/9/07 Pumped pre-flush of 20 bbls gel H2O/5 bbls H2O. **1st Stage-** Pumped 608 sx(833cf-148bbls) 50/50 G POZ Cementw/3% D20, .1% D46, .25 #/sx D29, 1 #/sx D24, .25 % D167, .15 % D65, .1% D800. Dropped plug & displaced w/65 bbls mud & 51 bbls H2O. Land plug, opened DV tool. Circ between stages. Circ 30 bbls cement to surface. **2nd Stage-** Pumped pre-flush of 20 bbls gel H2O/5 bbls H2O spacer. Pumped 660 sx(1723cf- 306 bbls) Class G Cement w/.25 #/sx D29, 2.8% D79, .2% D046, 1% D112, 1.2% D198. Dropped plug & displaced w/77 bbls H20. Bumped plug w/ 2500 psi. Plug down @ 17:04 hrs on 2/9/07. Circ 75 bbls cement to surface. ND BOPE. RR @ 0000 hrs on 2/9/07. RR RD.

PT will be conducted by completion rig, results shown on next report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _Tracey N Monroe_   TITLE _Regulatory Technician_   DATE ___2/12/07___

Type or print name Tracey N. Monroe   E-mail address: Tracey.N.Monroe@conocophillips.com   Telephone No. 505-326-9752

(This space for State use)

APPPROVED BY _H. Villanueva_   TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. ▓.**   DATE FEB 1 3 2007

Conditions of approval, if any: