

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD FEB15'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 FEB 12 PM 3 33

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

79
SURF-Unit H (SENE), 2370' FNL & 200' FEL, Section 26, T28N R7W, NMPM
BOTT- Unit E (SWNW), 2500' FNL & 10' FWL, Section 25, T28N R7W, NMPM

5. Lease Number
NMSF-079290B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 28-7 Unit
Well Name & Number
9. San Juan 28-7 Unit #222F
API Well No.
- 30-039-30024
10. Field and Pool

Blanco Mesa Verde/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Date?
1/29/07 RIH w/8 3/4" bit, tagged cement @ 186'. D/O cement & ahead to 3645' intermediate. Circ hole. RIH w/84 jts 7" 23# L-80 LT&C casing Set @ 3634'. Stage tool @ 2768'. RU cement. 2/2/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. 1st Stage- pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead-pumped 52 sx (111cf-20bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/40 bbls FW. Plug down @ 23:56 hrs on 2/2/07. Opened Stage tool w/1000 psi. Circ 25 bbls cement to surface. Circ between stages. 2nd Stage- pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW, followed by Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Pumped 387 sx(824cf-147bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/109 bbls FW. Bumped plug w/& closed DV tool @ 680 psi @ 06:18 hrs on 2/3/07. Circ 30 bbls cement to surface.

2/3/07 PT casing to 1500 #/30 min - good test. RIH w/6 1/4" bit. D/O cement & Stage tool @ 2771', tag cement @ 3576'. Drill ahead to 7801' (TD). TD reached on 2/7/07. Circ hole. RIH w/187 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7800'. RU to cement. 2/8/07 pumped pre-flush of 10 bbls gel water & 2 bbls FW. Lead- pumped 9 sx(28cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/x Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 296 sx(586cf-104bbls) premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/s LCM-1. Dropped plug & displaced w/121 bbls FW. Bumped plug w/1480 psi @ 19:00 hrs 2/8/07. Top off Rat hole w/25 sx(49 cf-9bbls) Cement. RDRR @ 01:00 hrs on 2/9/07.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 2/9/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *8*

