## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease	Serial	No.	

M٨	ASF0	780	49-A

5.

6. If Indian, Allottee or Tribe Name

					Ange	internation of	10 0 11	RCVD FEB15'07
		TRIPLICA	ATE - Other ins	structions on	revers		7. `If Unit	or CA/Agreement, Name and/or No. OIL CONS. DIV.
1. Ty	pe of Well Oil Well	X Gas W	/ell Other	r	_0	KLULI To sacrit	8. Well Na	me and No. DIST. 3
	meof Operator	o Oil & Go	•				9. API We	HARDIE 1E
	ington Resource	S OII & Ga	<u> </u>	3b. PhoneNo	. (include	e area code)	30-045-	
	BOX 4289 Farm	ington NM	87401		326-95			nd Pool, or Exploratory Area
4. Lo	cation of Well (Foota	age, Sec., T., R	., M., or Survey Des	cription)			Basin D	Pakota/Blanco Mesaverde
	5' SOUTH 1570' K, Sec: 34, T: 29						11. Count SAN JU NM	y or Parish, State JAN
	12. CHEC	CK APPROP	RIATE BOX(ES)	TO INDICATE 1	NATUR	E OF NOTICE,	REPORT, O	R OTHER DATA
T	YPEOF SUBMISSI	ION			TYF	PEOF ACTION		
	Noticeof Intent		Acidize AlterCasing	Deepen FractureTre		Production (S	tart/Resume)	Water Shut-Off Well Integrity
X	Subsequent Report	1 —	Casing Repair	New Const		Recomplete Temporarily	l bomdon	X Othercsg report
	Final Abandonment N	Ja4:aa   —	Change Plans Convert to Injection	Plugand Al		Water Dispos		
01/	testing has been complete determined that the site of 107/2007 MIRU I	eted. Final Abar is ready for fina 1&P 281. N	Idonment Notices shall all inspection.) IU BOP-PT ok.	li be filed only after: PT csg to 60	all require	ments, including recinin. Good test	on in a new inter amation, have t Drill 8 3/4	val, a Form 3160-4 shall be filed once been completed, and the operator has hole to intermediate TD
01/ @3 (10 Cla reg W0 01/ jnts ft - D8	testing has been compledetermined that the site 107/2007 MIRU HB108. TOH. RIH 024 cu ft - 182 beas G cmt w/2% pained circulation DC. PT 7" csg to 11/07 Drill 6 1/4 s 4 1/2" J-55, 11	eted. Final Abar is ready for final H&P 281. N I w/73 jnts 7 Jobl) Class G gel, 6 pps n. Bumped o 1500#/30 I hole to TE .6# csg on O POZ Clas 5. 6.5 pps p	idonment Notices shall inspection.)  IU BOP-PT ok.  7", J-55, 20# cs.  6 cmt w/3% ecc.  phenoseal. Dro plug w/1305 ps.  min. Good test.  0 @ 7326' on 0 top & set @ 73 ss G cmt w/0.25  henoseal. Drop	PT csg to 60 gg and set @ 3 pnolite, 10 pps pp plug and dissig. Plug down 1/12/2007. TO 324'. RU to ce 5 pps D029, 3 pplug and dissign plug and dissign process.	all require 0#/30n 3091'. s pheno splace n @19. OH. Rli ment. W D02 place v	nin. Good test. RU to cement. Seal. Tail in w w/123.4 bbl fv .55 hrs 01/10/0 H w/148 jnts 4 Preflush w/10 20, 1 pps D024 w/90 bbl wtr. W	Drill 8 3/4' Preflush w //206 sx (3/ vtr. Partial I //7. Circulat //2", J-55, //bbl gel, 10 // 0.25% D	val, a Form 3160-4 shall be filed once been completed, and the operator has hole to intermediate TD w/ 27 bbl gel wtr. Pump 337 20.6 cu ft - 57 bbl) 50/50 PC osses during displacement ed 1/2 bbl cement to surface 10.5# csg on bottom and 1 bbl wtr. Pump 483 sx (676 167, 0.15% D065, 0.10%
01/ @3 (10 Cla reg W0 01/ jnts ft - D8	testing has been compledetermined that the site of 7/2007 MIRU H 3108'. TOH. RIH 024 cu ft - 182 b less G cmt w/2% pained circulation oc. PT 7" csg to 11/07 Drill 6 1/4 s 4 1/2" J-55, 11 119.6 bbl) 50/500, 0.10% D046 oc. and PT on 4 of Thereby certify that the Name (Printed/Typed) that the control of the that the control of the that the control of the that the that the control of the that the that the control of the that the the that the the that the that the that the that the the the that the the that the the the that the the the the	eted. Final Abar is ready for final H&P 281. N I w/73 jnts 7 ibl) Class G gel, 6 pps n. Bumped o 1500#/30i hole to TE .6# csg on 0 POZ Clas o 6.5 pps p	Idonment Notices shall all inspection.)  IU BOP-PT ok.  7", J-55, 20# cs.  6 cmt w/3% ecc.  phenoseal. Droplug w/1305 ps.  min. Good test.  D @ 7326' on 0.  top & set @ 73.  ss G cmt w/0.25.  henoseal. Drop.  I be reported or	PT csg to 60 gg and set @ 3 pnolite, 10 pps pp plug and dissig. Plug down 1/12/2007. TO 324'. RU to ce 5 pps D029, 3 pplug and dissign plug and dissign process.	all require 0#/30n 3091'. s phene splace n @19.  OH. Rli ment. li% D02 place v sundry	pletion or recompletic grants, including recomments, including recomments. RU to cement. Descal. Tail in w w/123.4 bbl fv 55 hrs 01/10/0 H w/148 jnts 4 Preflush w/10 20, 1 pps D024 w/90 bbl wtr. W	Drill 8 3/4' Preflush w //206 sx (32 vtr. Partial I //7. Circulat //2", J-55, // OC. RDM	val, a Form 3160-4 shall be filed once been completed, and the operator has hole to intermediate TD w/ 27 bbl gel wtr. Pump 337 20.6 cu ft - 57 bbl) 50/50 PC osses during displacement ed 1/2 bbl cement to surface 10.5# csg on bottom and bbl wtr. Pump 483 sx (676 167, 0.15% D065, 0.10%
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(Instructions on page 2)

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