Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-33986	of Loss		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type STATE	FEE 🛛	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G			
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name o	or Unit Agreement Name	
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well X Other				#3M		
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil & Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MesaVerde/Basin Dakota		
4. Well Location						
Unit Letter <u>D</u> : 205 feet from the <u>North</u> line and <u>375</u> feet from the <u>West</u> line						
Section 23 Township 32N Range 12W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6180'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON			REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB			
PULL OR ALTER CASING	MULTIPLE COMPLETION					
OTHER:			OTHER: Spud	Report	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
2/5/07 MIRU MOTE 211. Spud 12 ¼" hole @ 12:00 pm on 2/5/07. Drill ahead to 238'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing and set @ 233'. Pumped 10 bbls pre-flush. 2/5/07 Pumped 68 sx(109cf-19bbls) Type 1-11 Cement w/20% FlyAsh. Dropped plug & displaced w/15 bbls H2O. Bumped plug. Circ 3 bbls cement to						
surface. WOC. RD. RCVD FEB9'07						
Pressure test will be conducted by the drilling rig and will be shown on next report. OIL CONS. DIV. DIST. 3						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Memor TITLE Regulatory Technician DATE 2/6/07						
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752						
(This space for State use)						
APPPROVED BY H. Villanueva TITLE TITLE DATE FEB 0 9 2007 Conditions of approval, if any:						
					B 2/16/07	