CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Lease Number NM-047241 If Indian, All. or Tribe Name  7. Unit Agreement No. PEBURLINGTON  RESQUENCES OIL & GAS COMPANY LP  8. Well Name & Num Sunray F 3E  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-045-33869  10. Field and Pool  Basin Dakota  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Type of Action  New Construction New Const |        | BUREAU OF LAND MANAGEM                              |                                |                   | RCVD FEB15'07<br>OIL CONS. DIV.  |
|--|--------|---|--------------------------------|-------------------|----------------------------------|
| 5. Lease Number NM-047241 If Indian, All. or Tribe Name  7. Unit Agreement No. PERCURSION RESCUPACES OIL & GAS COMPANY LP  8. Well Name & Num Sunray F 3E PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-33869 10. Field and Pool Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Change of Plans No. Routine Fracturing Casing Repair Water Shu off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Of Type of Submission Final Abandonment Altering Casing Conversion to Injection  15. Circ hole. Rift w/4 jts 9 5/8" 16. If Indian, All. or Tribe Name Type of Submission Type of Submission Type of Submission Type of Submission Type of Action Now Construction Now C |        | Sundry Notices and Reports on Wells                 | 9559 CER 10 PM 3               | 411               | DIST. 3                          |
| GAS  7. Unit Agreement No.  8. Well Name & Num Sunray F 3E PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33869  10. Field and Pool Basin Dakota  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Notice of Intent Abandonment Alandonment Alandonment Altering Casing Subsequent Report Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  26/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 of San Scale Completed Operations  27. Unit Agreement No.  8. Well Name & Num Sunray F 3E  8. Well Name Sunray F 3E  8. Well Name Sunray F 3E  8. Well Name Sunray F 3E  8. Well Sunray Sunray F 3E  8. Well Sunra |        |   | R FOURT.                       |                   | NM-047241                        |
| BURLINGTON  RESQUECES OIL & GAS COMPANY LP  8. Well Name & Num Sunray F 3E  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33869  10. Field and Pool  Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  Notice of Intent Recompletion X Subsequent Report Plugging Non-Routine Finanturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  20/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145.4. Circ hole. RIH w/4 jts 9 5/8"  21. Circ hole RIH w/4 jts 9 5/8"  22. 3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf - 15 bbls) Cement w/5. PlyAsh. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  PT will be conducted by the drilling rig and results shown on next report.  | ۱.     | * *   | 670 FA 3333                    | <b>6.</b>         |                                  |
| BURLINGTON  RESCURCES OIL & GAS COMPANY LP  8. Well Name & Num Sunray F 3E  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33869  Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Dakota  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Abandonment  Altering Casing  Plugging  Non-Routine Fracturing  Casing Repai  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  1/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145. Circ hole. RIH w/4 jts 9 5/8"  2.3H H-40 casing, set @ 140". RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf - 15 bbls) Cement w/flyAsh. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  Twill be conducted by the drilling rig and results shown on next report.  |        | Name of Operator                                    |                                | 7.                | Unit Agreement Nam               |
| 8. Well Name & Num Sunray F 3E  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33869  10. Field and Pool  Basin Dakota  Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Subsequent Report Recompletion Altering Casing Repair Water Shat off Final Abandonment Altering Casing Later Shat off 13. Describe Proposed or Completed Operations  2/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145**  14. Circ hole. RIH w/4 jts 9 5/8"  15. Subsequent Report Recompletion Submission Type of Action Altering Casing Proposed on Completed Operations  2/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145**  17. Circ hole. RIH w/4 jts 9 5/8"  17. Circ hole RIH w/4 jts 9 5/8"  17. Will be conducted by the drilling rig and results shown on next report.  |        | BURLINGTON  | DANVI D                        |                   |                                  |
| Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Dakota  Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Recompletion  New Construction  New Construction  New Construction  New Construction  New Construction  Altering Casing Repair  Water Shu off  Casing Repair  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. Circ hole RIH w/4 jts 9 5/8"  15. Altering Casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf-15 bbls) Cement w/2  17. Altering Casing and results shown on next report.  APD/ROW  14. I hereby certify that the foregoing is true and correct.  | <br>}. |   | ANTE                           | 8.                | Well Name & Numbe<br>Sunray F 3E |
| Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Abandonment  Abandonment  Abandonment  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  2.6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 . Circ hole. RIH w/4 jts 9 5/8"  2.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w/2 and the drilling rig and results shown on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.  |        | PO Box 4289, Farmington, NM 87499 (505) 3           | 326-9700                       | 9.                | API Well No.                     |
| Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Office of Plans Conversion to Injection  15. Describe Proposed or Completed Operations  16. Office of Intent Altering Casing Conversion to Injection  17. Office of Plans Conversion to Injection  18. Describe Proposed or Completed Operations  18. Operation  18. Operation  19. Operatio | I.     | Location of Well, Footage, Sec., T. R. M            |                                | <del></del>       | 30-045-33869                     |
| Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N R10W, NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Abandonment  Abandonment  Change of Plans  Non-Routine Fracturing  Casing Repair  Water Shut off  Conversion to Injection  3. Describe Proposed or Completed Operations  2.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w//. 2.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w//. 2.4# Noropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  2.4* Twill be conducted by the drilling rig and results shown on next report.   |        |   |                                |                   | . Field and Pool                 |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  2.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w/. Pluyash. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  PT will be conducted by the drilling rig and results shown on next report.  |        |   |                                |                   | Basin Dakota                     |
| Type of Submission  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  Co |        | ,   | 11.                            | , 5               |                                  |
| Notice of Intent Abandonment Change of Plans X Other - Spud Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 1/4". Circ hole. RIH w/4 jts 9 5/8"  15. Circ hole. RIH w/4 jts 9 5/8"  16. Describe Proposed or Completed Operations  16. Circ hole of 145 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 1/4". Circ hole. RIH w/4 jts 9 5/8"  17. Describe Proposed or Completed Operations  18. Describe Proposed or Completed Operations  | 2      |   | TE NATURE OF NOTICE, R         | EPORT, OTHE       | R DATA                           |
| Casing Repair Water Shut off Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  2.6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 . Circ hole. RIH w/4 jts 9 5/8"  2.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf - 15 bbls) Cement w/2  PlyAsh. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  The will be conducted by the drilling rig and results shown on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.   |        | Notice of Intent Abandonment Recompletion           |                                | X Other - Sp      | <u>ud</u>                        |
| 3. Describe Proposed or Completed Operations  2/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145. Circ hole. RIH w/4 jts 9 5/8"  12.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w/2  13. Proposed or Completed Operations  14. Thereby certify that the foregoing is true and correct.  |        | Casing Repai  | ir Water Shut off              |                   |                                  |
| 2/6/07 MIRU MOTE #211. Spud 12 1/4" hole @ 12:30 PM on 2/6/07. Drilled ahead to 145 . Circ hole. RIH w/4 jts 9 5/8" 12:3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf – 15 bbls) Cement w/2 FlyAsh. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  27 will be conducted by the drilling rig and results shown on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.   | _      | Final Abandonment Altering Cas                      | ing Conversion to Injection    |                   | <u> </u>                         |
| 32.3# H-40 casing, set @ 140'. RU to cement. 2/6/07 Pumped 10 bbls pre-flush. Pumped 51 sxs(82cf - 15 bbls) Cement w/. FlyAsh. Dropped plug & displaced w/8 bbls H2O. Circ 4 bbls cement to surface. Dig cellar, install WH, RR.  PT will be conducted by the drilling rig and results shown on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.   | 3      | Describe Proposed or Completed Operations           | i .                            |                   |                                  |
| Dan I Mina   | 32     | 3# H-40 casing, set @ 140'. RU to cement. 2/6/0     | 07 Pumped 10 bbls pre-flush. P | umped 51 sxs(82c  | f - 15 bbls) Cement w/20%        |
| 14. I hereby certify that the foregoing is true and correct.   | PT     | will be conducted by the drilling rig and results s | shown on next report.          |                   |                                  |
| 14. I hereby certify that the foregoing is true and correct.   |        |   |                                |                   |                                  |
| Signed Much Minur Tracey N. Monroe Title Regulatory Technician Date 2/9/07   |        | D/DOW/  |                                |                   |                                  |
|  |        |   | l correct.                     |                   |                                  |
| (This space for Federal or State Office use)   |        | I hereby certify that the foregoing is true and     |                                | egulatory Technic | cian Date <u>2/9/07</u>          |

ACCEPTED FOR RECOUD

FEB 1 3 2007

FAR STATE LD OFFICE