

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 2003

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ WELL ☐ Other: ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM 14921	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other: ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		8. FARM OR LEASE NAME, WELL NO. VALENCIA CANYON UNIT #43C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SENW 2690' FNL & 1565' FWL At top prod. interval reported below At total depth SENW 2013' FSL & 2331' FWL		9. API WELL NO. 30-039-26924	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/14/03		16. DATE T.D. REACHED 5/25/03	
17. DATE COMPL. (Ready to prod.) 8/13/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7249' GL	
19. ELEV. CASINGHEAD 7249		10. FIELD AND POOL, OR WILDCAT WC BASIN MANCOS	
20. TOTAL DEPTH, MD & TVD 6918 MD 6778 TVD		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 27, T28N, R4W	
21. PLUG, BACK T.D., MD & TVD 6918' MD 6778' TVD		12. COUNTY OR PARISH RIO ARriba	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD		CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6754' - 6918' MD WC BASIN MANCOS		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/GR/CAL/TLD/PE/CSN/CCL/CBL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" J-55	36#	321'	13-1/2"
7" J-55	20#	3861'	8-3/4"
4-1/2" J-55	10.5#	6754' / 6918	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6815'		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6754' - 6918'		A w/750 gals 15% NEFE HCl acid.	
		Frac'd w/71,333 gals 30# linear	
		gelled 2% KCl wtr w/61,900# 20/40	
		Ott sd & 20.160# Super LC RCS.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) SWABBING	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8/13/03	HOURS TESTED 5 HRS	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD
OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 13	GAS - OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 50	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY DUSTY MECHAM	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dustin Stead

TITLE REGULATORY SUPERVISOR

DATE

AUG 21 2003
8/15/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				LOWER FTC	4070'	
				PC SANDSTONE	4124'	
				LEWIS SHALE	4409'	
				CLIFFHOUSE SNDSTN	6054'	
				MENEFEE FORMATION	6144'	
				PT LOOKOUT SNDSTN	6435'	
				MANCOS SHALE	6770'	