

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐

070-Farmington, NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

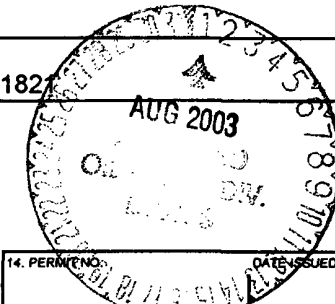
At surface 1515' FNL & 1395' FWL (SE/4 NW/4)

At top prod. interval reported below

same

At total depth

same



5. LEASE DESIGNATION AND SERIAL NO.

NM-21465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Centennial Corn #91S

9. API Well No.

30-045-30721

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F

Sec. 24, T30N, R15W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUN

5/13/2003

16. DATE T.D. REACHED

5/15/2003

17. DATE COMPL.

(Ready to prod.)

6/30/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5326' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

820'

21. PLUG BACK T.D., MD & TVD

736'

22. IF MULTIPLE COMPL.,
HOW MANY*

2-DHC Order pending

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

530'-674' (Fruitland Coal) - to be downhole commingled with Twin Mounds FR Sand PC 674'-678'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

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CASING RECORD

(Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	130'	8-3/4"	60 sx Class "B" w/1/4# celloflake/sx & 2% CaCl2	
4-1/2"	10.5#	812'	6-1/4"	40 sx 2% Lodense w/1/4# celloflake/sx. Tail w/50 sx Class "B" w/1/4#	
				celloflake/sx (total 141 cu ft)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	703'	

31. PERFORATION RECORD (Interval, size and number)

530'-535'; 657'-674' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
530'-678'	400 gals 10% Formic acid; 78,000# 20/40 Brady sand;
	26,000# 20/40 Resin coated sand; 45,200 gals AmBor
	Max 10/20 gel.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
		swab - plan to pump				GS1	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/1/2003	10 hrs		→	0	14 (est)	12.5 (est)	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
5	170	→	0	33 (est)	30 (est)	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

JUL 30 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John A. Roe
John Roe

Title

Engineering Manager

FARMINGTON FIELD OFFICE
7/18/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38. GEOLOGIC MARKERS

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