

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-309141
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10400-1
7. Lease Name or Unit Agreement Name Atlantic D Com E
8. Well Number 6B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter L : 1385 feet from the South line and 770 feet from the West line

Section 16 Township 30N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: casing, & cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

8/16/03 (Verbal approval from Steve Hayden, OCD, to change intermediate depth). Drill to intermediate TD @ 5112'. Circ hole clean. TOOH.

8/17/03 TIH w/26 jts 7" 23# N80 LT&C csg & 92 jts 7" 20# J-55 ST&C csg, set @ 5102'. Stage collar set @ 2512'. Cmt 1st stage w/340 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (724 cu. ft.). Tail w/90 sxs Type 3 w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 60 bbls cmt to surface. Cmt 2nd stage w/370 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (788 cu. ft.). Circ 50 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

8/20/03 Drill to TD @ 7739'. Blow well clean. TOOH. TIH w/179 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7737'. Cmt w/18 sxs Type III w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (56 cu. ft.). Tail w/166 sxs Type III cmt w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (329 cu. ft.). ND BOP. NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Cole TITLE Regulatory Supervisor DATE

Type or print name Peggy Cole

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG 26 2003

Conditions of approval, if any: