

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2003 AUG 25 PM 6:43

Lease Number  
NMSF078459B

1. Type of Well  
GAS

6. If Indian, All. or  
070 Farmington, NM Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY

7. Unit Agreement Name  
Allison Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1225' FSL, 1270' FEL, Sec. 10, T-32-N, R-7-W, NMMPM

8. Well Name & Number  
Allison Unit #103S

9. API Well No.  
30-045-31337

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing, & cement	

## 13. Describe Proposed or Completed Operations

8/9/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.  
8/12/03 Drill to intermediate TD @ 3271'. Circ hole clean. TOOH.  
8/13/03 TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3262'. Cmt'd w/398 sxs Premium Lite w/2% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss (848 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Didn't circ cmt to surface. Ran temp survey, 1<sup>st</sup> kick @ 60' and hard kick @ 240'.  
8/14/03 (Verbal approval from Wayne Townsend, BLM, no remediation required). PT BOP & csg to 1500 psi/30 mins, OK. Drill to TD @ 3493'. Blow well clean. TOOH. TIH w/underreamer, underream from 3280' to 3440'. TOOH w/underreamer. TIH w/bit to 3430'. CO to 3493'.  
8/15/03 TOOH w/bit. TIH w/7 jts 5-1/2" 15.5# N-80 csg, set @ 3493'. Lnr top @ 3234'. TIH w/110 jts 2-3/8" 4.7# J-55 tbg, set @ 3464'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Regan Call Title Regulatory Supervisor Date 8/26/03

ACCEPTED FOR RECORD

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 29 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC