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Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised June 10, 2003
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-31761	7
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	A	3 2 28 29 37 37 37 A	E-6714	
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		X. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN ØR PLU	UG BHCKANNA	P	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		Bright Start College	B Knobs Com	
1. Type of Well:		Di Dies. DIV.	Well Number	
Oil Well Gas Well	Other	2101.3	<i>``</i>	
2. Name of Operator			9. OGRID Number	• "
Dugan Production Corp.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	006515 10. Pool name or V	Vildoot
3. Address of Operator P. O. Box 420, Farmington, NM 87	499-0420		Basin Fruitland Coa	
4. Well Location	177 0120			
Unit Letter P :	1100' feet from the South	line and68	feet from the	ne <u>East</u> line
Section 32	Township 30N	Range 14W	NMPM S	an Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5409' GL				
	ppropriate Box to Indicate N			
NOTICE OF IN		1 :	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	Ч	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN		
OTHER:		OTHER: Comple	etion	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Pressure test casing to 3000 psi, held. Run GR-CCL-CNL from PBTD (955') to surface. Perforate Fruitland Coal from				
768'-848' w/4 spf (total 108 holes). Acidize w/450 gals 10% formic acid. Frac w/75,000# 20/40 Brady sand; 25,000#				
resin coated sand & 43,400	gallons AmBor Max 10-20 gel.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE CONTROL TITLE Vice-President DATE 08/28/03				
Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821				
(This space for State use)	()			
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APPPROVED BY	TITLE_	ļ.		DATE

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