State of New Mexico   Energy, Minerals and Natural Resources   New Mexico   Energy, Minerals and Natural Resources   New Mexico   Energy, Minerals and Natural Resources   New Mexico   Section					,						*				
Substitute   Sub	Submit To Appropriate	District Office	<u>e</u>	1		State of New M	[exic			$\neg$		//	···	Form C-105	
District   Completion   Compl				Fne					ources	1		[ /	Re	- "	
Date of Comparison   Division	District I				<u> </u>	viinorais ana i va	·	1105	041003	r					
12.20 South St. Francis Dr.   Santa Fe, NM 87595.   State Oil & Gas Lease No.   Ed-71.4	· · · · · · · · · · · · · · · · · · ·				Oil	1 Consorvation	Div	ioio:							
Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Sold Oil R Gas Lease No.	1301 W. Grand Avenu	e, Artesia, NM	88210							ſ					
120 p. St. Press Dr., State P. M. 100   DEEPEN   PLUG   DIFER   Township   Deepen   PLUG   DIFER   Township   Deepen   PLUG   DIFER   Township   Deepen   PLUG   DIFER   DEEPEN   DEEPEN   PLUG   DIFER   DEEPEN		Aztec, NM 874	\$10												
In. Type of Well.  OR WELL DAS WELL DEPTH   PLUG DIFF NEW B WORK DEEPEN   PLUG DIFF NEW B WORK DEEPEN   PLUG DIFF NEW B WORK RESVE   OTHER  It Knobs Com WELL OVER BACK RESVE   OTHER  S. Main of Operator  P. O. Box 420, Farmington, NM 87499-0420 (505)825-1821  Bain Frontland Coal  4. Well No.  10. Bear of Operator  P. O. Box 420, Farmington, NM 87499-0420 (505)825-1821  Bain Frontland Coal  4. Well Later   P. 1100   Feet From the South Line and S. Feet From the East Line Section 2 Torough Son		., Santa Fe, NM	A 87505			Santa Fe, INM		MIT	23						
18. Type of Completion:   Oliver   Coliver	WELL CO	OMPLET	ION O	R RECC	MPL	ETION REPOR	RT Ą	ŅD	and the second	_ \ 10					
NEW SWORK   DEEPEN   DIFFE   DIFFE   BACK   RESVE   CI, OTHER   B. Knobs Com      See		L GA	S WELL	☑ DRY	65 m 60 0m -						7. Lease Name or Unit Agreement Name				
New Formation   Section			DEEPEN		· []	O DIEF				(2) (3)	Pi Vanta Carr				
Dogsa Production Corp.   908   9. Pool name or Wildcat   9. Pool nam	WELL OVER BACK RESVR. □{OTHER							. %	7	7					
3. Address of Operator P. O. Box 420, Parmington, NM 87489-0420 (305)325-1821 Basin Fruitland Coal Unit Latter P. 1100 Feet From the South, Line and 685 Feet From the East Line Township John Range 14W NMPM San Juan County Township John Range 14W San Juan County Township Juan County Township John Range 14W San Juan County Township Juan Township Ju	Munich No														
Wall Lection   Unit Letter   P   1100   Feet From the   South   Line and   685   Feet From the   East   Line										$\rightarrow$					
Unit Letter		nington, NM	87499-04	20	(505)325-1821						Basin Fruitland Coal				
Section   32				F 4 F		a at v			<b></b>		F4 F 4	L _	F4	Y in a	
10. Date Spudded	-		1100		_									Line	
16. Plug Back T.D.   17. If Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools   Dilled By   TD     20. Was Directional Survey Made   no   22. Was Well Cored   no   22. Was Well Cored   no   22. Was Well Cored   no   23. Type Electric and Other Logs Run   22. Was Well Cored   no   24. Was Well Cored   no   25. Was Well Cored   no   25. Was Well Cored   no   25. Was Well Cored   no   26. Was Directional Survey Made   no   26. Was Directional Survey Made   no   26. Was Directional Survey Made   no   27. Was Well Cored   no   28. Was Well Cored   no   29. Was Well Cored   29. Was Well Cored   29. Was Well Cored   29. Was Class Well Cored			D. Reache				Kang			DF&				Casinghead	
1020°   955'   Zones?   Drilled By   TD     19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   no     21. Type Electric and Other Logs Run   22. Was Well Cored   no     23.   CASING RECORD (Report all strings set in well)     24.   Was Directional Survey Made   no     25. Was Well Cored   no     26. Was Directional Survey Made   no     27. Was Well Cored   no     28. SASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     28. SASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     28. SASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     29. ST./12"   15.5#   1005'   7°   40.05** More with 30 electric	7-28-03		Maria Darata (			Makinta Completion	Mana			-1-	Dotom: To do		Cable T	10	
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made no   22. Was Well Cored   23.   22. Was Well Cored   23.   23.   24.   24.   24.   25.   24.   25.   2	_	ļ	ing Dack	1. <i>D</i> .			Many				[		Cable 1	oois	
22. Was Well Cored   12. Was Well Cored   12. Was Well Cored   13. Was Well Cored   14. Was Well Cored   14. Was Well Cored   15. Was	19. Producing Inter	val(s), of this		on - Top, Bo	tom, N	ame						). Was Direc	tional Su	rvey Made	
GR-CCL-CNL  23.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB-FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 23# 120' 12-1/4" \$5 sc Class 18" roat w/2% CoCls, 4 s/4% collothabotes. Tail w/50 sx  5-1/2" 15.5# 1005' 7" 40 sx 3% Lodense w/3% Gilsonite per sx w/1/4% collothabotes. Tail w/50 sx  Class B neat w/1/4% collothabotes. Total 172 cu ft.  24.  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 879' NA  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  768"-348' 450 gals 10% Formic acid, 75,000# 20/40 Brady Sand;  25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  28  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Wincessed Calculated 24 Dis Boll Dis Gas - MCF Water - Bbl. Gas - Oil Ratio  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented—to be sold  30. List Atlachments  31.1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature John Alexander Title Vice-President Date August 29, 2003															
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE SEMENTING RECORD AMOUNT PULLED 8-5/8" 120' 12-1/4" 80 cm 3% Loderse w/38 Gisconite per ax wil/48 celloflabe/ax.  5-1/2" 15.5# 1005' 7" 40 ax 3% Loderse w/38 Gisconite Class B neat wil/48 celloflabe/ax. 3% Gisconite per ax wil/48 celloflabe/ax. Total 172 cu ft.  LINER RECORD 25. TUBING RECORD 3% Gisconite Class B neat wil/48 celloflabe/ax. Total 172 cu ft.  24. LINER RECORD 25. TUBING RECORD 30 DEPTH SET PACKER SET PACKER SET 2-778" 879' NA  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-774', 814'-820'; 832'-848' wi4 spf (total 108 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-848' 450 gals 10% Formic acid; 75,000# 20/40 Brady Sand; 25,000# 20/40 resin; 43,400 gals AmBer Max 10-20 gel PRODUCTION Swab - will be pumped Date of Test Broduction Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Swab - will be pumped Date of Test Broduction Swab - will be pumped Date of Test Broduction Sound State S		nd Other Log	s Run								1	Cored			
CASING SIZE WEIGHT LB.FT. DEPTH SET HÖLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 23# 120' 12-1/4" 85 xx Class 18' neat wi/N CaCl. & 1/46 celloftakolox. 5-1/2" 15.5# 1005' 7" 40 xx 3/4. Loderse wi/M Gilbonite per x wil/M celloftakolox. Total 172 ou ft.  Class B neat wi/M# celloftakolox. 345 Gilbonite/xx. Total 172 ou ft.  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 879' NA  26. Perforation record (interval, size, and number) 768'-774', 814'-820', 832'-848' wi/4 spf (total 108 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-848' 450 gals 10's formic acid, 75000# 20/40 Brady Sand; 25.000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  28  PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) NA Swab - will be pumped Date of Test Hours Tested 24 hrs 2" Test Period 0 Sas - MCF Water - Bbl. Gas - Oil Ratio 2" Test Period 0 Sas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 80 2 Disposition of Gas (Solid, used for fuel, vented, etc.) vented - to be sold 30. List Attachments  John Alexander Title Vice-President Date August 29, 2003		<del></del>			CA	SING RECOR	RD (	Ren	ort all s	trin	es set in w	ell)			
5-1/2" 15.5# 1005' 7" 40 xx 3% Lodense w/3# Gibonie's per xx w/1/4# celloflake/xx. 7 total 1/7 cu ft.  Class B neat w/1/4# celloflake/xx. 3% Gibonie's x. Total 1/7 cu ft.  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 879' NA  26. Perforation record (interval, size, and number)  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768"-774, 814"-820'; 832"-848' w/4 spf (total 108 holes)  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping-Size and type pump)  Date of Test Hours Tested Choke Size Produ For Oil - 18bl Gas - MCF Water - Bbl. Gas - Oil Ratio 100 List Atlachments  80		· ·	WEIGHT I	LB./FT.	<u> </u>								Al	MOUNT PULLED	
Class B neat wil/4# celloflabe/as, 3# Gibonite/se. Total 172 cu ft.  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 879' NA  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-848' 450 gals 10% Formic acid; 75,000# 20/40 Brady Sand; 25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-848' 450 gals 10% Formic acid; 75,000# 20/40 Brady Sand; 25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  28. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  NA Swab - will be pumped  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 8726/03 24 hrs 2" Test Period 0 50 (est) 30  Flow Tubing Casing Pressure Calculated 24-Hour Rate 0 50 (est) 30  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented - to be sold 30. List Attachments  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature John Alexander Title Vice-President Date August 29, 2003	8-5/8"		23#	!	120'			12-1/4"			85 sx Class "B" nea	t w/2% CaCl <sub>2</sub>	& ¼# celioflake/sx.		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 879' NA  26. Perforation record (interval, size, and number) 768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 768'-74; 814'-820'; 832'-848' w/4 spf (total 108 holes)  28. PRODUCTION  Date First Production NA Date First Production NA Date of Test Hours Tested Choke Size 100' Test Period 100' Syab-will be pumped Date of Test Hours Tested 2' Test Period 100' So (est) 100' Gas - MCF Water - Bbl. Gas - Oil Ratio 100' Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 100	5-1/2" 15.5		#	1005'			7"			<del> </del>		<del> </del>			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 879' NA  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  PRODUCTION  Date First Production  Date First Production  NA  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Blown - will be pumped  Date of Test  Production Wethod (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Hour Tested  Choke Size  Prod'n For  Test Period  O 10 Bbl Gas - MCF Water - Bbl.  Gas - Oil Ratio  2" Test Period  O 50 (est)  30  Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  John Alexander Title Vice-President  Date August 29, 2003											Class B neat w/1/4#	celloflake/sx,	3% Gilson	ite/sx. Total 172 cu ft.	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 879' NA  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  PRODUCTION  Date First Production  Date First Production  NA  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Blown - will be pumped  Date of Test  Production Wethod (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Hour Tested  Choke Size  Prod'n For  Test Period  O 10 Bbl Gas - MCF Water - Bbl.  Gas - Oil Ratio  2" Test Period  O 50 (est)  30  Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  John Alexander Title Vice-President  Date August 29, 2003			· · · · · · · · · · · · · · · · · · ·		ļ				<del></del>						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 879' NA  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  PRODUCTION  Date First Production  Date First Production  NA  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Blown - will be pumped  Date of Test  Production Wethod (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Date of Test  Hour Tested  Choke Size  Prod'n For  Test Period  O 10 Bbl Gas - MCF Water - Bbl.  Gas - Oil Ratio  2" Test Period  O 50 (est)  30  Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  John Alexander Title Vice-President  Date August 29, 2003	24				I IN	ED DECORD				25	77	IDING DE	CORD		
2-7/8" 879' NA  26. Perforation record (interval, size, and number)  768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  768'-848' 450 gals 10% Formic acid; 75,000# 20/40 Brady Sand;  25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  28  PRODUCTION  Date First Production  NA  Swab — will be pumped  Date of Test  Hours Tested  2" Prod'n For  Test Period  Oil - Bbl  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API - (Corr.)  Press.  2  90  Disposition of Gas (Sold, used for fuel, vented, etc.)  vented — to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Date Of Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Oil Gravity - API - (Corr.)  Test Witnessed By  Vented— to be sold  30. List Attachments  Date August 29, 2003		TOP	1	BOTTOM	TIII		SCF	EEN						PACKER SET	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ABOUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production  NA  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  768'-848'  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  NA  Swab - will be pumped  Choke Size  Prod'n For  Test Period  Oil - Bbl  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  10 So (est)  30  Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented - to be sold  30. List Attachments  Test Witnessed By  Vented - to be sold  30. List Attachments  Test Witnessed By  Printed  Name  John Alexander  Title Vice-President  Date August 29, 2003				20110.11		Oriento Children	50.	CDDIT						<del></del>	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  768'-848'  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  NA  Date of Test  Byze (Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 50 (est)  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold  30 List Attachments  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  768'-848'  450 gals 10% Formic acid; 75,000# 20/40 Brady Sand;  25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Gas - Oil Ratio 50 (est)  30 So (est)  30 Foil Gravity - API - (Corr.)  Test Witnessed By  Vented - to be sold  30 List Attachments  Date August 29, 2003													_		
768'-774; 814'-820'; 832'-848' w/4 spf (total 108 holes)  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  24 hrs  2"  Test Period  2"  Clocke Size  Prod'n For  Oil - Bbl  Gas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Hour Rate  0  50 (est)  30  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Possure  August 29, 2003	26. Perforation re	cord (interva	l, size, and	l number)			27.	ACI	D, SHOT,	FR	ACTURE, CEI	MENT, SQ	UEEZE,	ETC.	
PRODUCTION  Date First Production NA  Date of Test 8/26/03  24 hrs  27  Calculated 24- Hour Rate  Press.  Bull Hour Rate  Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented—to be sold  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Test Period  O  50 (est)  30  Test Witnessed By  Vented—to be sold  Signature  Printed Name John Alexander  Title Vice-President  Date August 29, 2003	768-774- 814-820-	· 932'-949' sw	/A enf (tota	1 108 hales)						·					
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  NA  Swab - will be pumped  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Calculated Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Calculated Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Swab - will be pumped  Calculated Production  Casing Pressure  Calculated Printed  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  Production  Sas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  Vented - to be sold  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signature  Date August 29, 2003	700-774, 814-820,	, 632-040 W	74 spr (tota	ii 106 lioics)	768'-848'				8'						
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    NA											25,000# 20/40 resin; 43,400 gals AmBor Max 10-20 gel				
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    NA		·				DD/	) DE		TON		<u> </u>				
Date of Test Hours Tested 24 hrs 2" Test Period 0 50 (est) 30  Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 2 80 0 50 (est) 30  Test Witnessed By  vented - to be sold  30. List Attachments  Test Witnessed By	Date First Production	on				owing, gas lift, pumpir				)	Well Status	Prod. or Shu	ıt-in)		
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 2 80 50 (est) 30  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented - to be sold 30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature John Alexander Title Vice-President Date August 29, 2003	Date of Test			Choke Size		Prod'n For		- Bbl					ol.	Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented – to be sold  30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name John Alexander Title Vice-President Date August 29, 2003	Flow Tubing	Casing Pressure Calcula		Calculated	24-	<del></del>				_			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented – to be sold  30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signature  Signature  Test Witnessed By  Printed Name John Alexander Title Vice-President  Date August 29, 2003		80		Hour Rate	0 50 (est)				,	to.					
30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signature  John Alexander Title Vice-President Date August 29, 2003		ias (Sold, use	ed for fuel,	vented, etc.,	)	<del></del>	1	(00	<del>-/</del>			Test Witness	ed By		
Signature John Cleylow Printed Name John Alexander Title Vice-President Date August 29, 2003		ts										····			
Signature John Cleylow Printed Name John Alexander Title Vice-President Date August 29, 2003	31 76	5146544	of one 17		- L = 21		4			27					
7	51 .1 nereby certif	y inat the th	yormatio	n snown or A	ooth s	siaes oj this form as	true d	ınd c	ompiete to	the	vest of my kno	wiedge and	belief		
E-mail Address johncalexander@duganproduction.com	Signature	John	n Al	exar	S	Printed Name John Ale	xand	er	Title Vi	ce-F	President	Date Au	gust 29,	, 2003	
	E-mail Address	johncalex	ander@	duganproc	luction	n.com									

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Nort	thwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 849	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T_Fruitland 434'					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand_	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	T	T. Wingate	T					
T. Wolfcamp_	T.	T. Chinle	T.					
T. Penn	T	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					
			OÎL OR GAS SANDS OR ZONES					
			to					
No. 2, from	to	No. 4, from	to					
	IMPORTAN <sup>*</sup>	Γ WATER SANDS						
Include data on rate of v	water inflow and elevation to which wa	ater rose in hole.						
	to							
No. 2. from	toto	feet						
No. 3. from	to	feet						
LITHOLOGY RECORD (Attach additional sheet if necessary)								
From To Thicknes	Lithology	I I Hrom ! Io i	kness Lithology					

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