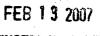
In Lieu of UNITED STATES Form 3160 (June 1990) DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"		5.	Lease Designation and Serial No. NMSF-078767
TO DRILL" for permi		<b>6</b> 26	If Indian. Allottee or Tribe Name
RECEIVED SUBMIT IN TRIPLICATE OF DESCRIPTION		.7.	If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Gas Well Other		8.	Well Name and No. ROSA UNIT #206
Name of Operator     WILLIAMS PRODUCTION COMPANY		9.	API Well No. 30-039-24240
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FNL & 1050' FEL, NW/4 NE/4 SEC 24-T31N-R06W		11.	County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  X Subsequent Report  Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Install PU</u>		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  11-10-2006 MIRU, NU w/ circulating pump, flow back tank & air pack. Set up w/ rig mast. ND w/ pumping unit. Stacked out rods & filled tbg w/ formation water. Pressure tested tbg @ 500 psi w/ circulating pump. Pressured to 500# & bled to 0# in 3 minutes. TOH w/ rods & pump. After pulling pump, well stanted flowing up tbg, flowing hard w/ 100 psi. Turned down production line to produce over weekend. Rig shut down until Monday.  11-13-2006 Csg = 380# & tbg = 220#. Unable to bleed down to flow back tank, making heavy water. NU w/ air pack & unloaded water w/ air. Recovered 175 bbls formation water. ND w/ air pack. ND w/ prod head & NU w/ BOP function tested same. NU w/ working platform. Moved in & rigged Dyna Coil equipment. Unlanded tbg. TOH w/ 2 7/8" prod tbg w/ ½" stainless steel chem capillary tbg strapped to outside of prod tbg. Recovered 93 jts 2 7/8" 10 thread plain tbg & 2 jts 2 7/8" 8 EUE tbg w/ 2 7/8" mud anchor. Mud anchor showed no signs of gas jet cutting. Chemical tbg in fair shape. Rigged out w/ Dyna Coil. Made up w/ notched collar, seat nipple w/ retrievable standing valve. TIH w/ 2 7/8" prod tbg, pressure testing tbg @ 900 psi. Located 3 bad collar leaks. Hung well off @ 2900* & SDFN.  11-14-2006 Csg = 380 psi - bled dwn to flow back tnk. Made up and TIH w/ overshot on sandline. Retrieved standing valve. TOH w/ standing valve. Moved in & spotted float. TOH w/ 27/8" 10/pl prod tbg. LD tbg in sgls. Moved out and sent to Tubascope for inspection. Moved in and spotted new 2 7/8" 8-eue prod tbg. Made up notched collar and TIH w/ same on new 2-7/8" prod tbg, measured, rabbited and PU tbg up in singles. Tagged top of fill at 3095' = 11' fill, PBTD @ 3106'. NU w/ air pack, broke circ w/ 10 bph air/s			
Tracy Ross (This space for Federal or State office use)	S		
Approved by	Title	D	ate

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fulse effectious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any:





FATHINGTON NO.D OFFICE

11-15-2006 Csg = 580 psi. Bled dwn to flow back tank. TIH, tagged fill at 3104' = 2' fill entry over night. NU air pack and broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 40 bbls formation wtr w/ air, circulated coal fill from 3104' to 3106'. Circulated w/air and made soap sweeps, recovered heavy water and coal fines, circulated clean. Made soap sweeps. ND air pack, TOOH w/ tbg. SDFN.

11-16-2006 Csg = 550#. Bled to flow back tank. RU Dyna Coil, made up 2 7/8" screened mud anchor. TIH w/ same on 2 7/8" new prod tbg w/ 1/4" chem capillary tbg strapped to outside of prod tbg. NU w/ chem adapted tbg hanger. Land tbg overall @ 3105' = 1' above pbtd. ND work platform & BOP. NU chem adapted companion flange. NU w/ prod head & air pack. Pump ahead w/ 3 bbls form water, pump off expendable check @ 450#. Circ w/ air & unloaded wellbore of water. ND w/ air pack, rig to run rods. TIH w/ new pump & rods. Spaced pump & fill tbg w/ prod water. Press test tbg @ 500# w/ rig pump, solid test. Stroked to 500# w/ pulling unit, good pump action. NU w/ pump jack & hung on ready for prod. Started pump unit, stroked pump, pumping good. Turn well over to production department, release rig.