

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB 12 10 07

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #206

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-24240

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1190' FNL & 1050' FEL, NW/4 NE/4 SEC 24-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Install PU

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-10-2006 MIRU, NU w/ circulating pump, flow back tank & air pack. Set up w/ rig mast. ND w/ pumping unit. Stacked out rods & filled tbq w/ formation water. Pressure tested tbq @ 500 psi w/ circulating pump. Pressured to 500# & bled to 0# in 3 minutes. TOH w/ rods & pump. After pulling pump, well started flowing up tbq, flowing hard w/ 100 psi. Turned down production line to produce over weekend. Rig shut down until Monday.

11-13-2006 Csg = 380# & tbq = 220#. Unable to bleed down to flow back tank, making heavy water. NU w/ air pack & unloaded water w/ air. Recovered 175 bbls formation water. ND w/ air pack. ND w/ prod head & NU w/ BOP function tested same. NU w/ working platform. Moved in & rigged Dyna Coil equipment. Unlanded tbq. TOH w/ 2 7/8" prod tbq w/ 1/4" stainless steel chem capillary tbq strapped to outside of prod tbq. Recovered 93 jts 2 7/8" 10 thread plain tbq & 2 jts 2 7/8" 8 EUE tbq w/ 2 7/8" mud anchor. Mud anchor showed no signs of gas jet cutting. Chemical tbq in fair shape. Rigged out w/ Dyna Coil. Made up w/ notched collar, seat nipple w/ retrievable standing valve. TIH w/ 2 7/8" prod tbq, pressure testing tbq @ 900 psi. Located 3 bad collar leaks. Hung well off @ 2900' & SDFN.

11-14-2006 Csg = 380 psi - bled dwn to flow back tank. Made up and TIH w/ overshot on sandline. Retrieved standing valve. TOH w/ standing valve. Moved in & spotted float. TOH w/ 27/8" 10/pl prod tbq. LD tbq in sgls. Moved out and sent to Tubascope for inspection. Moved in and spotted new 2 7/8" 8-eue prod tbq. Made up notched collar and TIH w/ same on new 2-7/8" prod tbq, measured, rabbited and PU tbq up in singles. Tagged top of fill at 3095' = 11' fill, PBTD @ 3106'. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ coal fines & coffee ground size coal from 3095' to PBTD @ 3106'. Circ w/ air and made soap sweeps, recovering heavy wtr and coal fines. Tripped up hole and hung off @ 3075'. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD FEB 14 '07  
OIL CONS. DIV.  
DIST. 3

NMOCD

FEB 13 2007

FARMINGTON FIELD OFFICE

11-15-2006 Csg = 580 psi. Bled dwn to flow back tank. TIH, tagged fill at 3104' = 2' fill entry over night. NU air pack and broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 40 bbls formation wtr w/ air, circulated coal fill from 3104' to 3106'. Circulated w/air and made soap sweeps, recovered heavy water and coal fines, circulated clean. Made soap sweeps. ND air pack, TOOH w/ tbg. SDFN.

11-16-2006 Csg = 550#. Bled to flow back tank. RU Dyna Coil, made up 2 7/8" screened mud anchor. TIH w/ same on 2 7/8" new prod tbg w/ 1/4" chem capillary tbg strapped to outside of prod tbg. NU w/ chem adapted tbg hanger. Land tbg overall @ 3105' = 1' above pbtd. ND work platform & BOP. NU chem adapted companion flange. NU w/ prod head & air pack. Pump ahead w/ 3 bbls form water, pump off expendable check @ 450#. Circ w/ air & unloaded wellbore of water. ND w/ air pack, rig to run rods. TIH w/ new pump & rods. Spaced pump & fill tbg w/ prod water. Press test tbg @ 500# w/ rig pump, solid test. Stroked to 500# w/ pulling unit, good pump action. NU w/ pump jack & hung on ready for prod. Started pump unit, stroked pump, pumping good. Turn well over to production department, release rig.