

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB14'07
OIL CONS. DIV.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1585' FNL & 1070' FEL, SE/4 NE/4 SEC 14-T31N-R06W

8. Well Name and No.
ROSA UNIT #212

9. API Well No.
30-039-24391

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
11-30-2006 MIRU, spot rig & equipment, NU w/ flow back tank, spot air package, set up rig mast. ND w/ pump jack. Press test tbg @ 500# - bled to 0# in 10 seconds. TOH w/ rods & pump. Broke down & chk pump - no leaks - some coal fines inside pump. NU w/ BOP assembly. 300# csg - bled down. Tag fill at 3165' = 8' fill. Meas out w/ 2 7/8" prod tbg - was landed @ 3164'. Made up seat nipple w/ retrievable standing valve. Wet test in hole w/ tbg at 1000#, located 7 pin and collar leaks due to electrolysis. Fished retrievable standing valve. TIH w/ tbg and made well safe for night. SDFN.

12-01-2006 250# csg, bled to flowback tank. Spot float to LD tbg. TOH w/ tbg, LD in singles. Sent tbg to Tubascope for inspection. Moved in and spotted new 2 7/8" prod tbg. TIH w/ new 2 7/8" prod tbg, measured/rabbited, PU in singles. Tagged top of fill at 3165'. NU w/ air pack and broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 40 bbls form wtr w/ air. Circulated fill from 3165' to 3166'. Unable to get below 3166'. Recovered light coal fines and 150 bbls form wtr. after recovering 100 bbls wtr started recovering heavy coal fines. Circulated and made soap sweep. Tripped up hole and hung off at 3100'. Made well safe for night, SDFN.

12-04-2006 Csg = 600#. Ice plugs in csg valves, wellhead & Kelly hose, thawed out ice. Bled down csg to flowback tank. TIH w/ tbg. CO from 3165' to 3166'. Circulated & made soap sweeps, recovered 200 bbls formation water w/ medium coal fines. Circulated clean & made soap sweeps. ND w/ air pack. TOH w/ tbg & made well safe for night. Winterized pump & rig equipment. SDON.

12-05-2006 Csg = 700#. Bled to flowback tank. MIRU Dyna Coil. Made up w/ 2 7/8" slotted mud anchor. TIH w/ prod tbg w/ 1/4" stainless steel chem capillary tbg strapped to outside prod tbg, land tbg over all @ 3164' = 2' above fill @ 3166'. NU w/ chem adapted tbg hanger, ND w/ BOP & work platform, NU w/ chem adapted companion flange, NU w/ prod head, NU w/ air pack & pump ahead w/ 3 bbls form water. Pump off exp chk @ 400#, ND w/ air pack & rig for rods. TIH w/ rods & new pump, space pump & fill tbg w/ prod water, press test tbg @ 500# w/ rig pump, solid test. Stroked pump to 500# w/ pulling unit, good pump action. NU w/ pump jack & hung on ready for prod, well pumping good. Turn well over to the production department, release rig @ 1600 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

FEB 13 2007

FARMINGTON FIELD OFFICE