

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.

SE-078766

If Indian, Allottee or Tribe Name

If Unit or CA. Agreement Designation
ROSA UNIT

Well Name and No.
ROSA UNIT #218

API Well No.
30-039-24497

Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1625' FSL & 1940' FWL, NE/4 SW/4 SEC 25-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other ☒ CO, change insert pump

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-24-2007 MURU, NU w/ flow back tank. Csg press 260#, bled to flow tank. Set up w/ rig mast, ND w/ pump unit, stack out w/ rods, NU w/ rig pump. Fill tbq w/ form water, press test tbq @ 500#, good test. TOH w/ rods & pump. ND w/ prod head, NU w/ BOP & working platform, function test BOP. Unland tbq & remove tbq hanger, TDH, tag fill @ 3229' = 6' fill, pbtd @ 3235'. TOH w/ 2 7/8" prod tbq, measure & visually inspect same. Recovered 102 jts 2 7/8" tbq = 3207', MU SN w/ retrievable standing valve, TIH w/ prod tbq, wet testing in hole @ 900 psi, hung tbq off @ 1500' & SDFN.

01-25-2007 Csg = 150#, bled to flow back tank. Completed TIH w/ 2 7/8" prod tbq, wet test in hole @ 900#, no leaks. Made up Little Red overshot & TIH w/ same on 9/16" sand line. Fished retrievable standing valve, TOH w/ standing valve, broke down, loaded out w/ fishing equip. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor, displaced 30 bbls form water w/ air, circulated coal fines & coffee ground size coal from 3229' to pbtd @ 3231.44', coal fines running lightly. Circulated until clean & made soap sweeps, ND w/ air pack, TOH w/ 2 7/8" prod string tbq. TIH w/ 4 3/4" bit, tag top of fill @ 3227', NU w/ PS & air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Drl coal from 3227' to pbtd @ 3235', circ clean & made soap sweeps, ND w/ PS & air pack, TOO H w/ bit, hung tbq @ 1500' & SDFN.

Continued on Back

RCVD FEB14'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

FARMINGTON FIELD OFFICE

NMOCD