

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
ROSA UNIT #321

9. API Well No.
30-039-24962

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other CO. run rods & pump, set pumping unit, RTP

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-22-2006 MIRU, spot flow back tank, NU w/ same. Bled down tbg & csg, killed down tbg w/ formation water. ND w/ xmas tree, NU w/ BOP & working platform. Unland tbg & removed tbg hanger. SDFN.

08-23-2006 580 psi csg & tbg. Bled dwn through choke manifold. TDH w/ tbg - tag top of coal fill at 3420'. NU w/ air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ nickel size coal to coal fines from 3420' to 3429' (in accordance with old pipe tally) stopped solid -- unable to get below 3429'. Circulated clean and made soap sweeps. TOH w/ prod string tbg, measure out of hole w/ tbg. Recovered 107 sgls & 29' pup jts, CO to 3244'. MIRU w/ Dyna Coil equip. MU 2-3/8" mud anchor w/ 1.78" "F" nipple. TIH w/ tbg, strapped 1/4" stainless steel capillary chemical tbg to outside of prod tbg. Tagged fill @ 3439' INippled up chemical adapted tbg hanger and landed tbg over all at 3438' = 1' above top of fill. ND w/ BOP and work platform. NU chemical adapted companion flange. NU w/ new prod head. SDFN.

08-24-2006 580 psi csg and tbg. Bled down through choke manifold. NU w/ air pack. Pumped ahead with 3 bbls formation water and pumped off expendable check at 500 psi. ND w/ air pack and rigged to run rods. TIH w/ new pump and rods. Dressed 1 1/4" polish rod with 1 1/2" polished rod liner, stuffing box, load cell and rod rotator. Spaced pump and filled tbg w/ formation water, pressure tested tbg at 500 psi w/ rig pump, solid test. Stroked pump to 500 psi w/ pulling unit, good pump action. NU w/ pump jack and hung well on ready for production. Loaded out with rig equipment and cleaned location. LD rig mast, release rig.

Continued on back

RCVD FEB 14 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

FARMINGTON FIELD OFFICE
Jm

10-11-2006 MIRU, SDFN.

10-12-2006 Tbg press 50 psi, csg press 350 psi, BD to flowback tank, load 2 3/8" tbg w/ prod water & press test to 500 psi, lost 100 psi in 30 seconds, repeat 5 times w/ same results, RD head off walking beam, unseat pump & reseat, attempt press test again, same results, POOH w/ 1 1/4" x 22' PR x 1 1/2" x 10' liner, 2', 6' & 8' 3/4" pony rods, 132 - 3/4" rods, 3 - 1 1/4" SB's, 1 1/4" x 2" pump, ND B-1 adapter, NU BOP, RU floor, SDFN.

10-13-2006 RU Dyna-Coil, TOH w/ 2 3/8" 4.7# J-55 EUE tbg & 1/4" chemical injection line, 1 jt, 4' pup, 107 jts, 1.78" F Nipple, mud anchor = 3424.79', TIH w/ 4 3/4" bit to 3150', land tbg hanger, ND BOP, NU BOP, test 1500 psi 30 min, good test. Secure well & SD, will resume operations on Monday, 10-16-06.

10-16-2006 Tbg press 0, csg press 1050 psi, BD to flowback tank, TIH from 3150', CO 5' of fill from 3430' to 3425' w/ 12 bph mist, circ & pump sweeps, bypass air, TOH, secure well, SDFN.

10-17-2006 Csg press 600 psi, BD to tank, RU Dyna-Coil, TIH w/ 2 3/8" 4.7# J-55 prod tbg, band 1.25" chem inj line to tbg, land as follows: tbg hanger, 1 jt, 4' pup jt, 107 jts, 1.78" F-Nipple @ 3410', mud anchor landed @ 3437', perfs 3270' - 3444', ND BOP, NU B-1 adapter, RIT w/ 2 X 1.25" X 9 X 12 RHAC pump, 3 - 1.25" SB's, 132 - 3/4" rods, 2' - 6' - 8' pony's, 22 X 1.25" polish rod X 10' X 1.5" liner, seat pump, test tbg 600 psi 15 min, bleed off press, stroke pump w/ rig & press to 600 psi, bleed off press, set tag on pump, pump well overnight. Release rig.

11-17-2006 MIRU, spot rig & equipment. MI & NU w/ flowback tank & spot air pack. SU w/ rig mast. Made well safe for night. Rig will be shut down for the Thanksgiving Holiday from 11-18-2006 to 11-27-2006.

11-27-2006 Csg = 105#. Bled to flowback tank, ND w/ pump jack, pump stuck. Worked stuck pump @ 25,000# = 20,000# over string wt, rods parted 3" & 5" below up-set. Backed off rods, TOH w/ rods, recovered as follows: Top 25 rods stretched up to 1' & crooked, next 42 rods crooked but not stretched, bottom 65 rods in good shape, recovered 3 x 1 1/4" sinker bars. Recovered 67 bad rods & 65 good rods, sent bad rods to Energy Pump. ND w/ prod head, NU BOP & work platform. MIRU w/ Dyna Coil. TOH w/ 2 3/8" tbg w/ 1/4" stainless steel chem capillary strapped to outside of prod tbg, pulled tbg wet. Recovered 108 jts 2 3/8" tbg & mud anchor. Mud anchor packed w/ coffee ground size coal & coal fines. Unable to get pump out of seat nipple. Pulled pump out of mud anchor w/ pickup truck. Pump was broke off @ top of pump barrel just below pump lock. Winterized rig pump & equip.

11-28-2006 Csg = 650#. Bled down to flowback tank. MU 2 3/8" notched collar & TIH w/ same on 2 3/8" prod string tbg. Tagged top of fill @ 3421' = 23' fill. NU w/ air pack & broke circulation w/ 10 bph air/soap/ corrosion inhibitor. Displaced 40 bbls formation water w/ air. Circulated coffee ground size coal & heavy coal fines from 3421' to 3432'. Stopped solid, turned pipe w/ air tongs to no avail. Circulated w/ air & made soap sweeps. Recovered heavy coal fines & coffee ground size coal. TOH w/ notched collar. TIH w/ 4 3/4" bit. NU w/ power swivel & air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Circulated & rotated from 3432' to 3444'. Circulated clean & made soap sweeps. ND w/ power swivel & air pack. TOH w/ tbg & bit. Made well safe for night, winterized pump & rig equip.

11-29-2006 Csg = 650#. Bled to flowback tank. MIRU w/ Dyna Coil. TIH w/ screened mud anchor on 2-3/8" prod tbg w/ 1/4" stainless steel chem capillary tbg strapped to outside of prod tbg. Tagged fill at 3441', landed 108 jts 2-3/8", 4.7#, J-55 EUE tbg @ 3438' as follows: screened mud anchor, 1.78" "F" nipple @ 3411', 107 jts tbg, 2' pup jt & 1 jt tbg. NU chem adapted tbg hanger. ND BOP & working platform. NU chem adapted companion flange and prod head. NU air pack, pump ahead w/ 3 bbls form wtr, pump off expendable check at 500 psi, circ w/ air & unloaded wellbore of wtr, ND air pack. TIH w/ new pump and rods, picked rods up in singles. Spaced pump and filled tbg w/ form wtr. Press test tbg @ 500# w/ rig pump, solid test. Stroked pump to 500 psi - good pump action. NU w/ pump jack and hung on for prod. Started pump unit - pumping good. Clean loc and load out w/ rig equip. Release rig @ 1630 hrs, 11/29/06.