

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB 12 AM 9 626

5. Lease Designation and Serial No.
NMSF-078764

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #221A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29492

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
925' FNL & 220' FWL, NE/4 NW/4 SEC 18-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☐ Install PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-19-2006 MIRU, csg psi 760#. Blow well down to flowback tank, finish rigging up equipment. ND wellhead, NU BOP, RU rig floor, PU tbg tongs & pump water down backside to control well. Function test BOP, pull tbg hanger, PU 2 jts tbg RIH check for fill, tagged fill @ 3568', approx 6' of fill. CO to TD @ 3274', secure well & location, freeze protect equipment & SDFN.

12-20-2006 Csg PSI 700#, blow well down to flowback tank. TOOH & tally tbg string. PU, MU & RIH 2-7/8" notched collar, 1jt tbg, 2-7/8 string float, 4' pup jt, 2.28" "F" nipple & standing valve. RIH w/ 2-7/8" tbg, test tbg every 15 stands to 1000 PSI, tbg tested OK. RU & fish standing valve, PU 2 jts tbg, tag TD @ 3574', est. circulation w/ 10bph air/mist, 1 gal foamer & 1/2 gal corrosion inhibitor per 10 bbls produced coal water. CO to TD. TOOH, SDFN.

12-21-2006 Csg psi 620#. Blow well down to flowback tank, RU Dynacoil equipment, RIW w/ BHA, tbg & Dynacoil tbg, ND BOP, land tbg, NU sucker rod wellhead, PU, MU & RIW w/ pump & sucker rods, space out pump & rods. SDFN.

12-22-2006 Csg psi 690#, blow well down to flowback tank, load tbg w/ produced coal water & test to 500 psi, release pressure, stroke pump w/ pulling unit to 500 psi. Tie polished rod to pumping unit. Turn well to production department, release rig.

RCVD FEB 14 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

Where is Tbg landed at. Include next report.

NMOCD 8

FARMINGTON FIELD OFFICE