

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078767  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #206A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29495

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 810' FWL, SW/4 NW/4 SEC 24-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Install PU

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-18-2006 MIRU, set up w/ rig mast. Csg = 400. Bled down to flowback tank, ND w/ xmas tree, NU w/ BOP & work platform. Function tested BOP. Rigged to pull tbg, unlanded tbg & removed tbg hanger. TDH & tagged fill @ 3225' = 16' fill, PBTD @ 3241'. NU w/ air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 24 bbls form water w/ air, circulate fill from 3225' to pbtd @ 3241', recovered heavy coffee ground size coal & heavy coal fines. Made soap sweeps & TUH, hung off @ 3160'. Made safe for the night, winterized pump & rig equipment, SDFN.

12-19-2006 Csg psi 620#. Bled to flowback tank, TIH w/ tbg, tagged top of fill @ 3232' = 9' fill overnight, pbtd @ 3241'. NU w/ air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 20 bbls form water w/ air. Circulated coffee ground size coal w/ heavy coal fines from 3232' to pbtd @ 3241'. Circulated w/ air & made soap sweeps, recovered heavy coal fines & light coffee ground size coal w/ light water. Circulated wellbore clean & made soap sweeps. ND w/ air pack, TOH w/ 2 7/8" prod tbg, measured out of hole & visually inspected tbg, recovered 100 singles, 2 7/8" tbg = 3197' & SDFN.

12-20-2006 Csg = 620#, bled to flowback tank, MU SN & retrievable standing valve. TIH w/ same on 2-7/8" prod tbg, wet tested in hole w/ tbg at 900 psi. Hung tbg off at 2000', made well safe for night, SDFN.

12-21-2006 Csg = 620#. Bled to flow tank, TIH w/ prod tbg, wet test in hole @ 900 psi, no leaks. TIH w/ little red fish tool, fish retrievable standing valve. TOH w/ 2 7/8" prod tbg. TIH w/ 2 7/8" slotted mud anchor & prod tbg w/ 1/4" chem capillary tbg strapped to outside of tbg. Land @ 3222', NU w/ chem adapt tbg hanger. ND w/ BOP, NU w/ chem adapt companion flange. NU w/ air pack, pump ahead w/ 3 bbls form water. Pump off chk @ 450#, unload wellbore w/ air. ND w/ air pack, TIH w/ new pump & rods, picked rods up in singles. Spaced pump, fill tbg w/ prod water, press test @ 500# w/ rig pump, solid. Stroke pump to 500# w/ pulling unit, good pump action. NU w/ pump jack, hung well on ready for prod. Turn well over to production department. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

NMOCD

FARMINGTON FIELD OFFICE