

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB 12 PM 9 25

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #227A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29512

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500' FSL & 1590' FEL, SW/4 SEC 07-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit &amp; Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-04-2007 MIRU, SIP 155 psi csg, bleed well down to flowback tank. Spot accumulator, ND wellhead, NU BOP, RU rig floor, PU tbg tongs & tbg slips, pump water down backside to control well. Function test BOP, pull tbg hanger, check that tbg is free, PU 1 jt tbg, RIH, check for fill, tagged hard fill @ 3281', approx. 41' above PBTD, est circulation w/ 10 bph air-mist, 1 gal foamer & 1/2 gal corrosion inhibitor per 10 bbl produced coal water. Circulate well clean to 3281', unable to get any deeper, LD 1 single jt, stand back 5 stands, secure well & equipment, freeze protect equipment & SDON.

01-05-2007 SIP 575 psi, bleed well down to flowback tank. TOOH & tally tbg string, PU, MU & RIH, as follows: 4 3/4" bit, bit sub, string float, 1 jt 2 7/8" tbg, 2.28 F-Nipple w/ standing valve, 100 jts 2 7/8" tbg, unable to rabbit tbg, stands are to tall, test tbg every 15 stands to 1000 psi, tbg tested okay. Tagged liner top @ 2959', RU & fish standing valve, PU 1 jt tbg tag PBTD @ 3280', est circ w/ 10 bph air/mist, 1 gal foamer & 1/2 gal corrosion inhibitor per 10 bbl produced coal water, CO to PBTD. Secure well & location, freeze protect equipment, SI for weekend.

01-08-2007 SIP 600#. Bleed down to flow back tank, TOOH, RU Dynacoil equipment, PU, MU & RIH w/ mud anchor, 2.28" "F" nipple @ 3249', 99 jts 2 7/8", 6.5#, J-55 tbg & 8' pup jt, w/coil tbg, PU tbg hanger, land tbg @ 3289', RD Dynacoil, rig floor, ND BOP, NU sucker rod wellhead, PU, MU & RIW w/ pump & sucker rods. Space out pump, test pump & tbg, stroke pump w/ rig. Turn well over to production department, release rig.

RCVD FEB14'07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

FARMINGTON FIELD OFFICE

NMOCD