



PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2007

API No. 30-039-29727
DHC No. DHC2148AZ
Lease No. FEE

Well Name
SAN JUAN 29-5 UNIT

Well No.
#69F

Unit Letter A	Section 21	Township T029N	Range R005W	Footage 145' FNL & 460' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 1/22/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1584 MCFD	79%		79%
DAKOTA	419 MCFD	21%		21%
	2003			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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