Submit 3 Copies To Appropriate District Office District I	office Energy Minerals and Natural Passauraes			Form C-103 March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	0-039-29916	
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				E .	ease NMSF-079404	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 28-6 Unit		
PROPOSALS.) 1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other				#103N		
2. Name of Operator Burlington Resources				9. OGRID Number 14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location				Blanco MV / Basin DK		
Unit Letter N: 1110' feet from the South line and 1790' feet from the West line						
Section 7 Township 27N Range 6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc., 6557') 		
10 (1 1		1' 4 37	CAT	D	D .	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆		
OTHER:	Commingle	\boxtimes	OTHER:		. 🗆	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde, RCVD FEB13'07						
Existing perforations are: $MV - 5088' - 6380'$; $DK - 7693' - 7915'$					CAD LERT3.0	
Allocation will be tested.				· ·		
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent. DIST. 3						
As referenced in Order R – 10696 i		e-notified.	16	e 2532	17	
I hereby certify that the information	above is true and complet	te to the be				
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alter	native OCD-approved plan	
SIGNATURE Showed Cocces TITLE Regulatory Technician DATE 2-9-07						
Type or print name Rhonda					one No. 505-599-4018	
(This space for State use)						
	1				<u> </u>	
APPPROVED BY Conditions of approval, if any:	The second	ritle	uty oil 8 gas ins	opectur, ust. P		07