RCVD FEB9'07 OIL CONS. DIV. DIST. 3

BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 IS LIMINARY AL VISED	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 2/8/2007 API No. 30-039-29991 DHC No. DHC2410AZ Lease No.NMNM-05219	
Well Name SAN JUAN 29-7 UNIT							Well No. #62C	
Unit Letter G	Section 14	Township T029N	Range R007W	Footage 1955' FNL & 26		County, State		
Completion Date Test Method 1/31/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
EOD	MATION		GAS PERCENT		CONDENSATE PERCENT			
MES	28	55 MCFD	90%	COND	90%			
DAKOTA			28 MCFD	10%			10%	
			3183					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVEI		DATE	TITLE	TITLE		PHONE		
X Jolios		2-8-07	Engineer	Engineer		5-599-4043		
X Wendy Farne Wendy Payne		د	2/8/07	Engineering	Engineering Tech.		5-326-9533	