Submit 3 Copies To Appropriate District Office	Enough Minerals and Natural Passaurass			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			DIVISION	5. Indicate Type	-039-30156
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE
District IV Santa Fe, NW 8/303				6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal Le	ease NMNM-03188
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Son 1	uan 29-5 Unit
PROPOSALS.)				8. Well Number	dali 2.9-3 Oliit
1. Type of Well: Oil Well Gas Well X Other				#52 F	
2. Name of Operator				9. OGRID Numb	oer
ConocoPhillips). 001d2 1.wall	217817
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco	MV / Basin DK
4. Well Location					
Unit Letter J: 1870 feet from the South line and 2350' feet from the East line					
Section 29	Township	29N	Range 5W NN	MPM Rio Arril	oa County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6662'					
12 Chec	·k Annronriate Box to	Indicate No	ature of Notice	Report or Other	· Data
12. Check Appropriate Box to Indicate Nature of Notice, I NOTICE OF INTENTION TO:				SEQUENT RE	
PERFORM REMEDIAL WORK		ои 🗆 📗	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	ABANDONMENT CASING TEST AND				
	COMPLETION		CEMENT JOB	_	
OTHER:	Commingle	☒	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: MV – Allocation will be tested.	5412' - 6076'; DK - 7859	9' - 8133'		R(;VD FEB13'07
Commingling will not reduce the value of the remaining production. OIL CONS. DIV.					
The BLM has been notified of our intent. As referenced in Order R – 10770 interest owners were not re-notified. DHC 2533AZ DIST. 3					
As referenced in Order R – 1077	70 interest owners were no	t re-notified.	1)HC2	533A	Z
I hereby certify that the informat			st of my knowledg	e and belief. I furth	er certify that any pit or below-
grade tank has been/will be constructed	11 L	CD guidennes [」, a generai permit □	or an (attached) afteri	native OCD-approved plan [_].
SIGNATURE Stand Joseph TITLE Regulatory Technician DATE 2-8-07					
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018					
(This space for State use)					
The space was also					
	1= /	net Company	TV (2041) 12 (20 A C + 10 A C		FEB 1 3 2007
APPPROVED BY	UEM	TITLE	ty oil 8 gas insi	reciva, 0151. (3	DATE DATE
Conditions of approval, if any:					