

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 10 PM 2 13

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #75C
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-33947
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL & 705' FWL, NW/4 SW/4 SEC 10-T31N-R06W (SHL) 1634' FSL & 2384' FWL NE/4 SW/4 SEC 10-T31N-R06W (BHL)	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-08-2006 MIRU, mix spud mud, drill rat & mouse holes, spud surface @ 0330 hrs, 07/08/06. Drilling 12 1/4" surface hole from 0' to 77'.

07-09-2006 Drilling 12 1/4" surface hole from 77' to 350'. TOOH, RU csg crew, RIH w/ 8 jts (323.26') 9-5/8", 36#, J-55 ST&C csg, landed @ 338' as follows: csg shoe, 1 jt csg, insert float & 7 jts csg + 14.5' landing jt, RD & release csg crew, RU cementers. Cmt surface csg as follows: 10 bbls lead water, 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl 2 + .25#/sx Cello Flake + 32.37 bbls FW = 50 bbls slurry @ 14.5 ppg (yld = 1.41 / WGPS = 6.84). Displace w/ 23 bbls FW, bump plug to 995 psi, plug down @ 1920 hrs, SWI w/ 460 psi on csg. Circulate 21 bbls cmt to surface, good cmt job, no problems. RD & release cementers, WOC. NU BOP, begin testing BOP & related lines & equipment to 250 psi low for 5 mins & 1500 psi high for 10 mins, BOP pipe & blind rams tested OK. ✓

07-10-2006 Test csg @ 1500 psi for 30 mins, function koomey unit & test for recovery time. All BOP lines & equipment along with koomey unit tested good. All blow out prevention equipment is in correct & good working order. Slip & cut 200' of drilling line. PU bit & bit sub, TIH to 293', drill cmt, insert float, cmt, guide shoe from 293' to 338', CO from 338' to 350'. Drill 8 3/4" hole from 350' to 450', POOH. PU directional BHA, test MM, TIH to 450', directionally drilling 8 3/4" hole from 450' to 659'.

07-11-2006 Dir dri 8 3/4" hole from 659' to 1580'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 5, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 1 2006

TC Saliers

OPERATOR W

RCVD FEB19'07

OIL CONS. DIV.

DIST. 3

07-12-2006 Dir drl 8 3/4" hole from 1580' to 2399'.

07-13-2006 Dir drl 8 3/4" hole from 2399' to 3008'. Circ clean to trip for bit change.

07-14-2006 Pull out for bit change, mud motor failed. TIH to 2021', hole bridged off circ & cond hole @ 2021'. Bring VIS up to 65 sec & water loss down to 10. Continue to TIH to 2940', wash & ream from 2940' to bottom @ 3008'. Dir drill 8 3/4" hole (new formation) from 3008' to 3335'.

07-15-2006 Dir drlg 8 3/4" hole from 3335' to 4071'.

07-16-2006 Dir drlg 8 3/4" hole from 4071' to 4108'. Change swab on #2 pump. Dir drlg 8 3/4" hole from 4108' TO 4160', circ hole clean, check VIS @ 65 sec, water loss @ 8. PO & stand back drl string in drk, lay out dir tools, re-pun bit, run back into btm @ 4160', cir hole clean, ck VIS @ 75 sec, wtr loss @ 8. PO, stand back DP in drk, start laying out HWDP, breakout cat head, PO LD HWDP.

07-17-2006 RU casers, change 4" pipe rams to 7" csg rams. Run & land 7" intermediate csg @ 4146'. GS 1 jt csg, insert float, 107 jts csg = 4130.99' + landing jt = 4146' shoe depth. 108 jts, 23#, J55, LT&C, csg = 4129.99', circ csg. RD & release csg crew. RU cementers. Cmt 7" intermediate csg, 2 slurry cmt job, 10 bbl. FW spacer, lead slurry = 600 sxs prem Lt HS cmt + 8% Bentonite + 1% CaCl-2 + 4% Phenoseal + .25# sx Cello Flake + 163.70 bbls. FW = 223.94 bbls. Slurry @ 12.10 PPG. Tail slurry = 50 sxs Type 3 cmt + 1% CaCl-2 + 4% Phenoseal + .25# sx Cello Flake + 7.85 bbls. FW = 12.56 bbls. Slurry @ 14.50 PPG. Displace w/ 162.6 bbls. FW, bump plug from 846 to 1890 psi. Pg @ 15.22, hold 1890 PSI for 15 min, csg tst good. Release PSI, check float, good hold. Press back up to 1000 psi & SI w/ cmt head, 82 bbls. Cmt returns to surface. RD & release cementers. RU to air drl 6 1/4" hole section of well, lay out landing jt, change 7" csg rams to 4" pipe rams. PU 4 3/4" DC & run in hole. Blow well down w/ air.

07-18-2006 Stage in, blowing well dry w/ air, tag up on cmt @ 4126'. Dry well up on top of cmt, drill cmt, insert float, cmt, guide shoe from 4126' to 4146'. CO from 4146' to 4160'. Air hammer drill 6 1/4" hole (new formation) from 4160' to 5126'.

07-19-2006 Air hammer drl 6 1/4" hole from 5126' to 5814'. Pressure increased 200 PSI, blow well clean, PO to check hammer & bit.

07-20-2006 PO for bit change, lay out bit. Make up new bit & run in hole to 5730'. Ream & blow down from 5730' to bottom @ 5814', 84' of tight hole on bottom. Air hammer drl 6 1/4" hole from 5814' to 6417'.

07-21-2006 Air hammer drl 6 1/4" hole from 6417' to 6515' (TD). Blow well clean w/ air, wiper trip back up to 7" csg shoe @ 4146'. Wiper trip back to bottom @ 6515' (TD). Blow well clean w/ air, pull out, stand back 65 stands of drl pipe in derrick, lay out drl collars, air hammer & air bit. RU casers, run 66 jts of 4 1/2" liner. RD casers. Run & land 4 1/2" liner @ 6515' on drl pipe out of derrick, guide shoe, 26' shoe jts, insert float, 27 jts liner, 25' marker jt, 37 jts liner, liner hanger = 2554'. Liner shoe @ 6515', top of liner hanger @ 3961' = 185' Overlap into 7" Csg. 66 jts, 10.5#, J55, ST&C, VNK CASING = 2544.51'. RU cementers, cmt 4 1/2" production liner, 2 slurry cmt job.

07-22-2006 Finish displacing well w/ fresh wtr on 4 1/2" liner cmt job. 2 slurry cmt job. 10 bbls gel spacer, 10 bbls FW spacer, lead cmt = 75 sxs Prem Lt HS cmt + 1% FL52 + .2% CD32 + 3# sxs CSE + 4% Phenoseal + 26.31 bbl fresh wtr = 34.83 bbl slurry @ 11.61 PPG (YIELD=2.61/WGPS=14.74). Tail cmt = 150 sxs Prem. Lt HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 40.31 bbls fresh wtr = 57.41 bbls slurry @ 12.3 PPG. (YIELD = 2.15 / WGPS = 11.29). Displace w/ 74.9 bbls fresh wtr @ 160 PSI to 1500 PSI, bump plug, plug down @ 05:40 hold 1500 PSI for 10 mint, good csg test @ 1500 PSI, release PSI, check float, good hold 42 bbls, RD & pull out LD DP used to run 4 1/2" liner w/ nipple down BOP & all related equip & lines. RD, rig released @ 2400 hrs, 7/21/06.

To surface