

In Lieu of  
Form 3160  
(June 1990)UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-0787656. If Indian, Allottee or Tribe Name  
2006 NOV 14 PM 12 257. If Unit or Agreement Designation  
RECEIVED  
070 FARMINGTON NM8. Well Name and No.  
ROSA UNIT #75C9. API Well No.  
30-045-3394710. Field and Pool, or Exploratory Area  
BLANCO MV11. County or Parish, State  
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
WILLIAMS PRODUCTION COMPANY3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-62544. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1800' FSL & 705' FWL, NW/4 SW/4 SEC 10-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-25-2006 MIRU, spot rig & equip, RU rig over well, NDWH & NUBOP, RU pump & pit & hardline, tally, rabbit & TIH w/ 3 7/8" bit, BS & 96 jts 2 3/8" tbg, rig crew crossed threads on #96, while swapping out collars & bad jt of tbg, rig crew dropped 96 jts down hole, SDFN.

09-26-2006 Tally & MU Baker fishing tools. Tally, rabbit & TIH w/ 104 jts 2 3/8" tbg & tag fish @ 3269'. Latch on to fish w/ 6" overshot & pull tbg 14' @ 5500 lbs, tbg became stuck @ this time. SWIFN & wait to free point in the morning.

09-27-2006 RU WL Specialties & RI to free point, tool lost calibration, RI w/ new tool & while calibrating pipe came free. LD 3 jts & pipe hung up again, RI to free point & could not find FP, try to get off overshot & tbg came free. TOO H w/ fish, each collar would hang up approx 20,000 over Stg wt, TOO H w/ fish & LD last 76 jts due to bad couplers. SWIFN.

09-28-2006 Load csg w/ water & psi test csg @ 1500 psi for 15 min, tested good, MU Baker mill, TIH w/ mill & tag TOL, break circ w/ rig pump, repair 2.5" PS, dress top of liner, circ well clean, RD PS & TOO H w/ mill, BO & LO tools, SIWFN.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy RossTitle Sr. Production AnalystDate November 13, 2006

(This space for Federal or State office use)

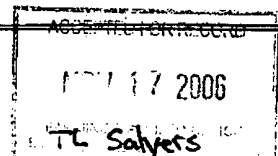
Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR SS

09-29-2006 MU 3 7/8" Junk Mill, TIH & tag fill @ 6350', break circ w/ rig pump, CO 70' of fill, LD 3 jts tbg & RD 2.5 power swivel; try to pressure test csg @ 1500 psi for 30 mins but pipe rams leaked @ 800 psi. SWI for weekend.

10-02-2006 Change out 2 3/8" rams & psi test csg @ 1500 psi for 30 mins. RU BJ Services & psi test csg @ 3500 psi, spot 12 bbls acid across PLO, RD BJ & TOO H w/ mill, ND BOP's & NU Frac Y, RU BWWC. Perf PLO 1 SPF, from 6058' - 6322', 50 total shots, all shots fired, SWIFN.

10-03-2006 RU BJ Services, BD & BO PLO @ 547 psi, run junk basket. Frac PLO w/ 9850 lbs Lite Prop & 3180 lbs brown sand. WL set composite BP @ 6040'. Psi test @ 3500 psi. Perf CH/MEN 1 SPF, from 5370' - 6032', 50 total shots, BD & BO CH/MEN @ 1270 psi. Run junk basket, frac CH/MEN w/ 9850 lbs Lite Prop 125 & 3180 lbs brown sand, all prop carried in slick water. RD BJ, ND frac Y & NU BOP's, SWIFN. 1<sup>st</sup> Stage frac (PLO) started @ 12:00, ended @ 12:45, MIR = 91.5 bpm, AIR = 89.8 bpm, MTP = 2463 psi, ATP = 2333 psi, ISDP = Vac. 2<sup>nd</sup> Stage frac, CH/MEN, started @ 16:30, ended @ 17:00, MIR = 89.5 bpm, AIR = 88.5 bpm, MTP = 3216 psi, ATP = 2970 psi, ISDP = 356 psi.

10-04-2006 TIH w/ 3 7/8" bit & 50 stands 2 3/8" tbg, set @ 3000', break circ @ 900 psi, unload water off well, TIH w/ 42 stands & tag fill @ 6030', LD 6 jts & break circ @ 1350 psi, unload water off well until 19:00 hrs, run bucket test @ 28 bph, flare well w/ appr 15' flare, NF well to reserve pit.

10-05-2006 NF well w/ appr 15' flare. TIH w/ 6 jts tbg & tag fill @ 6030'. Break circ w/ air only @ 1100 psi, unload water off well. DO composite BP @ 6040', unload water off both zones, push BP to bottom, TOO H w/ 5 stands tbg, unload water off well, NF well & evap pit.

10-06-2006 Natural flow well & run four bucket tests @ 07:00 = 28 bph, @ 12:00 = 17.3 bph water w/ no sand, 15:00 = 10.3 bph & @ 19:00 = 9.1 bph w/ no sand, evaporate reserve pit.

10-07-2006 NF well & evap pit, TOO H w/ 3 7/8" bit, MU 1/2 MS, 1 jt 2.375" EUE tbg, 1 1.78" S nipple & 189 jts 2.375" EUE tbg, (190 total jts), NF well.

10-08-2006 NF well to pit. TIH, tag fill @ 6417'. TIH w/ 194 jts 2.375", 4.7#, J-55 tbg, landed @ 6337' as follows: 1/2 mule shoe on bottom, 1 jt tbg, 1.78" SN @ 6304' & 193 jts tbg. NDBOP stack, NUWH & test @ 2500 psi, pump out PO plug @ 790 psi, reverse flow & get well flowing up tbg. Turn well to production department, release rig @ 1300 hrs. Final report.