

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		7. UNIT AGREEMENT NAME 2006 NOV 14 PM 12 25 NMM-078407A	
b. TYPE OF COMPLETION ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. FARM OR LEASE NAME, WELL NO. 070 FARM UNIT #5C	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-045-339470151 NM	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1800' FSL & 705' FWL At top production interval reported below: At total depth: 1634' FSL & 2384' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4 SEC 10-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/08/06		16. DATE T.D. REACHED 07/21/06	
17. DATE COMPLETED (READY TO PRODUCE) 10/08/06		18. ELEVATIONS (OK, RKB, RT, GR, ETC.)* 6294' GR	
19. ELEVATION CASINGHEAD		12. COUNTY OR RIO ARriba	
13. STATE NEW MEXICO		20. TOTAL DEPTH, MD & TVD 6515' MD, 6063' TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5370' - 6322' 7		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL		27. WAS WELL CORED	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	338'	12 1/4"	200 SX - SURFACE	
7", J-55	23#	4146'	8 3/4"	650 SX - SURFACE	

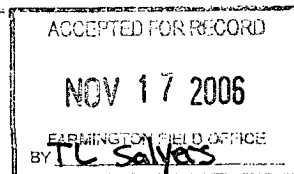
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3961'	6515'	225 SX		2-3/8", J-55, 4.7#	6337'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/MEN: 5370', 76', 80', 84', 88', 94', 98', 5804', 08', 12', 18', 26', 34', 38', 44', 52', 56', 60', 74', 78', 82', 86', 96', 5900', 04', 10', 14', 18', 22', 26', 42', 46', 50', 56', 62', 66', 72', 78', 84', 88', 92', 96', 6000', 04', 08', 14', 18', 24', 28' & 32'. Total of 50, 0.36" holes		5370' - 6032'	Fraced w/ 9850# 14/30 Lite Prop & 3180# 20/40 Brady sand
P.L.O.: 6058', 62', 66', 70', 74', 78', 82', 88', 94', 6100', 04', 08', 14', 20', 26', 30', 34', 38', 42', 48', 54', 60', 64', 68', 76', 82', 88', 94', 6200', 06', 10', 16', 22', 26', 34', 42', 48', 56', 62', 68', 72', 76', 80', 88', 96', 6302', 08', 12', 18' & 22'. Total of 50, 0.36" holes		6058' - 6322'	Fraced w/ 9850# 14/30 Lite Prop & 3180# 20/40 Brady sand

33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.,) TO BE SOLD				TEST WITNESSED BY: Ben Mitchell	
DATE OF FIRST PRODUCTION	11/10/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/09/06	3 hrs	24"			534		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			OIL - BBL	GAS - MCF	WATER - BBL
317	814						

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
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SIGNED Tracy Ross TITLE Sr. Production Analyst DATE November 13, 2006



NMOCD B2/19/07

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

12:00

71-00240-14118

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEASURED DEPTH	TRUE VERTICAL DEPTH
					3326'	2903'
				FRUITLAND COAL	3552'	3113'
				PICTURED CLIFFS	5785'	5333'
				CLIFFHOUSE	5830'	5378'
				MENEFEE	6045'	5593'
				POINT LOOKOUT		