

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 079071
2. Name of Operator Huntington Energy, L.L.C.		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71st, Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL Sec 28, T25N-R6W NMPM		8. Well Name and No. Canyon Largo Unit 313
		9. API Well No. 30-039-22939
		10. Field and Pool, or Exploratory Area Dakota
		11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached document for summary of work done to deepen in the Dakota formation.

RCVD FEB21'07

OIL CONS. DIV.

DIST. 3

R+A Gallup 1/26/07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

02/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

FEB 15 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

2/21

Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400
Oklahoma City, OK 73118
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #313

Sec 28-24N-6W, NMPM
Rio Arriba Co., New Mexico
API#: 30-039-22939

DAKOTA DEEPENING PROJECT:

1/10/07

MOVE ALL AIR AND RIG EQUIPMENT TO LOCATION. SET IN PUMPS, PIT, CATWALK AND H2O TANK. SICP: 610# SITP: 580# OPENED BOTH TBG & CSG TO PRODUCTION TANKS AND BLED PRESSURE OFF IN 30 MINS. TBG BEGAN TO MAKE OIL. RU PUMP AND KILL WELL W/20 BBLs OF PRODUCED H2O. ND WELLHEAD, INSTALLED A 6'-2 3/8" PUP JT W/TIW VALVE ON TOP IN TBG, STRIPPED BOP OVER TIW VALVE AND PUP AND NU BOP. SECURED WELL BY: CLOSING PIPE RAMS ON PUP JT, SHUTTING IN TBG W/TIW VALVE AND SHUTTING IN CASING. SDFN @ 17:30 HRS.

FORECAST: RESUME OPERATIONS @ 07:00HRS 1/11/07. PLAN TO STRAP TBG OUT OF HOLE, PU 4 1/2" R-3 PACKER, RIH AND SET PKR JUST ABOVE GALLUP PERFS. LOAD AND PRESS TEST 4 1/2" CASING. THEN STACK TBG OUT ON PKR. ND AND STRIP BOP OVER TBG. CUT OFF OLD "LARKIN TYPE" WELLHEAD AND REPLACE IT W/A 7 1/16" x 5M FLANGED WELLHEAD, NU BOP AND TOOHL LAYING DOWN TBG.

1/11/07

RU PUMP/PIT SYSTEM AND OTHER MISCELLANEOUS EQUIP. PULL TBG HANGER AND 5 STDS OF TBG. MOVE/REARRANGE EQUIP TO ALLOW AIR EQUIPMENT TO RU AND CAT TO BUILD BLOW PIT. RESUME PULLING TBG, @ 70 JTS OUT, TBG CAME WET W/OIL. ASSEMBLE AND RU SWAB EQUIP. MADE 2 RUNS AND RECOVERED ±10 BBLs. RD SWABBING EQUIP AND RESUME TOOHL. RECOVERED 176 JTS TBG. TBG WAS SET @ 5418'. FOUND 10-15' OF SAND, PLUNGER AND SPRING ON TOP OF S/N. RD FLOOR AND W/A BACKHOE EXCAVATE A 4' DEEP CELLAR AROUND WELLHEAD. RU FLOOR, RIH W/ 4 1/2" PKR ON 2 3/8" TBG AND SET IT @ ±640'. LOAD AND TEST 4 1/2" x 2 3/8" ANNULUS TO 500#/5 MINS - O.K. RD FLOOR, LEAVE TBG STANDING ON PKR, ND BOP, CUT OFF WELLHEAD AND WELD ON 7 1/16" 5M X 4 1/2" SOW TBG HEAD, THEN NU BOP. (STRIPPED ALL EQUIP OVER TBG) RU AND TEST NEW TBG HEAD TO 500#/ 5 MINS.- ALL WELDS AND TBG HEAD HELD O.K. BOP DEVELOPED A MINOR LEAK AROUND THE SEALS ON THE PIT SIDE HYDRAULIC RAM THAT CLOSSES THE PIPE RAMS. WORK ON SAME.

1/12/07

COMPLETE REPAIR OF BOP. RELEASE PKR, RIH AND SET PKR @ 4635'. (TOP GALLUP PERF @ 4689') LOAD ANNULUS AND TEST 4 1/2" CSG, WELDS, NEW WELLHEAD, ALL VALVES, BOP AND 2 3/8" PIPE RAMS TO 500#/ 5 MINS - O.K. ASSIST ROUSTABOUTS IN REMINDING PROBLEMS W/CATWALK AND PIPE RACKS. UNLOAD WORK STRING AND RU TO LD 2 3/8" TBG. RELEASE PKR, TOOHL LAYING DOWN 2 3/8" TBG & PKR. RD FLOOR, ND STRIPPING HEAD, NU MUD CROSS W/STRIPPING HEAD ON TOP. LAY BLOOE LINE. STRAP AND CALIPER BHA. STRAP TOP LAYER OF WORK STRING. SET, RU AND CHECK OUT POWER SWIVEL.

1/13/07

RU FLOOR AND PREP TO PU BIT, DC'S AND WORK STRING. PU AND MU 3 3/8" VAREL, TYPE EDT4 R/C MILL TOOTH BIT (SER# 214526) ON 2 3/8" REG. B X B BIT SUB W/ FLOAT, FOLLOWED BY 12-3 1/8" O.D. DC'S W/ 2 3/8" REG. CONN. AND A 2 3/8" REG. x 2 3/8" PH-6 B X B CROSS-OVER SUB. PU 30 JTS OF TBG (EOP @ ±1250') AND BREAK CIRC W/AIR. PU 83 MORE JTS (EOP @ ±3525') COULD NOT CIRC., PUMPED 5 BBLs OF H2O AND FOLLOWED W/AIR; NO CIRC. PULLED UP TO ±2900' COULD NOT CIRC. TOOHL. 7 JTS ABOVE DC'S WERE WET. FOUND PLUG OF RUST AND DEBRIS IN TOP DC AND X-OVER SUB FOR DC'S. LD DC #12. PULLED REMAINING DC'S AND CHECK FLOAT IN BIT SUB FOR TRASH - OK. CLOSED BLIND RAMS WHILE OUT OF HOLE. ACCUMULATOR FOR BOP FAILED- COULD NOT OPEN RAMS. REPAIRED SAME.

1/14/07

RIH W/BHA AND 5 STDS OF TBG, BREAK CIRC W/ AIR/MIST. BREAK CIRC W/ AIR/MIST EVERY 10 STDS TO $\pm 3900'$ PU 45 JTS AND CIRC AT $\pm 5200'$; WELL UNLOADED 15-20 BBLs OF OIL/PARAFFIN. CIRC 1 HR RTNS: MIST OF OIL/H₂O AND 1½" STREAM OF OIL/PARAFFIN/H₂O (10 -12 BBLs.) PU TBG AND TAG @ 5958'. PU AND RU POWER SWIVEL, UNLOAD HOLE AND ESTABLISH STABLE CIRCULATION @ 1400 CFM, 8 BPH MIST & 1400# - 1500# CO 5958' - 5960', AIR EQUIP BLEW POP OFF'S. PULL UP BLEED OFF PRESS, ATTEMPT TO CIRC - POPPED OFF AGAIN. PULLED UP AND BROKE TBG JUST ABOVE STRING FLOAT. CHECK STRING FLOAT F/ PRESS; FLOAT SEEMED TO HAVE LOTS OF PRESS UNDER IT. RU 2" HOSE TO TBG AND RESUME CIRC WHILE THAWING OUT SWIVEL AND STAND PIPE. LOST A COMBO AIR UNIT AND MIST PUMP. SHUT DOWN CIRC. WO REPLACEMENT EQUIP.

1/15/07

REPLACE DOWN AIR EQUIP AND RU SAME. RESUME CIRC. @ 1400 CFM, 8 BPH MIST & 1400# - 1500# CO 5960' - SHOE @ 5999', DRILL SHOE THEN TO 6005'. RTNS: 1-1½" STREAM AND MIST OF OIL/PARAFFIN/H₂O. CIRC PRESS DOWN TO 500#. DIESEL FUEL SYSTEM GELLED UP AND ALL AIR EQUIP WENT DOWN FOR 1½ HRS. PULLED UP TO $\pm 3975'$, CON'T TO ROTATE; NO PROBLEM. ATTEMPT TO RESUME CIRCULATION, AIR EQUIP. MAXED OUT 3 TIMES BEFORE REGAINING PARTIAL CIRC. WORKED PIPE VIGOROUSLY PRESS. 1100# - 1800# AND FINALLY LOST RTNS. CONTINUE TO WORK PIPE, GOT PARTIAL RTNS OCCASIONALLY. PRESS 1500# - 1800#. LET PIPE SET HOPING THAT FLOW WOULD CHANNEL THRU PARAFFIN. NO CHANGE IN PRESS AND NO RTNS.

1/16/07

RESUME WORKING PIPE AND ATTEMPTING TO BREAK CIRC W/1400 CFM AIR @ 1500# - 1800#; NO TORQUE, NO DRAG. BLEED OFF PRESS, HANG SWIVEL AND MAKE 10 STAND SHORT TRIP. PU SWIVEL AND BREAK CIRC W/AIR @ 700#. WELL UNLOADED 7 - 10 BBLs OF OIL/PARAFFIN/H₂O. BLOW @ 1400 CFM FOR 1 HR PRESS DOWN TO 420#. HAD GOOD STABLE CIRCULATION. RESUME DRILLING @ 6005' STARTING @ 2000# WOB AND WORKED UP TO 8000# WOB. WORKED PIPE SEVERAL TIMES AND CIRC FOR 10 - 15 MINS BEFORE MAKING EACH CONNECTION. MADE CONNECTION @ 6142' CIRCULATING W/60% - 70% RTNS AND 420#. ATTEMPT TO DRILL; BIT VERY SLOW. BLEED OFF, HANG SWIVEL & TOO. PULLED 10 STANDS WHEN DRAW WORKS CHAIN BROKE.

1/17/07

REPAIR DRAW WORKS CHAIN. FINISH TOO. BIT HAD 1 CONE MISSING. CONES ON BIT HAD A 1" FLAT SPOT ON THEM AND THE INTERIOR TEETH WERE MISSING. THE SHANKS ON THE BIT WERE UN-DAMAGED. WO 3½" MAGNET. MU MAGNET ON DC'S AND TIH ½ WAY IN HOLE. COULD NOT BREAK CIRC. PULLED 20 STDS, STILL COULD NOT BREAK CIRC. BOTH TIMES AIR PRESSURE WENT UP TO 700# THEN BROKE BACK TO 400#. (INJECTING INTO PERF'S?) TIH, TAG 26' OF FILL ON BOTTOM. BREAK CIRC W/AIR, PRESS WENT TO 800# THEN BROKE BACK TO 550# AFTER WELL UN LOADED. ESTABLISHED STABLE CIRC @ 1400 CFM AND 550#. RTNS: 1½" STREAM OF OIL/PARAFFIN/H₂O AND A DENSE MIST. SLOWLY ROTATE AND BEGIN TO CO FILL.

1/18/07

WASH THRU FILLUP W/MAGNET. WORKED TOOL ON BTM (6141') TO CATCH FISH. SI AIR UNIT & LET HOLE BLOW DOWN. RD SWIVEL & TOO. FOUND MISSING BIT CONE IN MAGNET. TIH W/BIT #2 (VAREL 3½" BUTTON). TAGGED FILLUP @ 6113' (28' OF FILL). RU SWIVEL & BROKE CIRC. WASH THRU FILL. ROTATE GENTLY ON BOTTOM ¼ HR. PLACED PITS WOB*. RESUME DRLG. MADE 249' HOLE NEXT 12¾ HRS. WOB 6,000# - 8,000#, RPM 65, AVG CIRC, PSI 570#. PUMPING FOAM SWEEPS EVERY CONNECTION & FOAM POLYMER EVERY OTHER CONNECTION. AIR RATE- 1300 CFM @ 98% N₂.

1/19/07

TD 6390' @ 7 A.M. MAKING CONNECTION. CONTINUE DRILLING. DRILLED 124' HOLE. WOB 6,000 - 8,000#. RPM 65. 3 P.M. TD @ 6514'. CTCH ½ HR. TOO FOR BIT. PIPE PULLING TIGHT @ 6374' TO 6330'. RU SWIVEL & AIR. WORK TO REAM HOLE FREE PIPE. PIPE MOVING FREE. RD SWIVEL & CONTINUE TOO. BIT #2 HAS LOOSE CONE. TIH W/BIT #3 (HUGHES 3½" 44C)

1/20/07

TAGGED TOP OF FILL @ 6490' (24' FILL). RU SWIVEL & AIR. WASHING DOWN TO TD (6514'). CTCH 15 MINUTES. PLACED 7 PTS WOB. RESUMED DRLG, MADE 76' HOLE IN 2¾ HRS W/1300 CFM @ 98% N₂. PUMPING SWEEPS ON CONNECTIONS. 7 A.M. TD @ 6590'. WOB 6,000 - 8,000#, RPM 90, AVG CIRC PSI 550#.

MADE 110' HOLE. TD 6700'. PSI SUDDENLY INCREASED FROM 600# TO 1400#. LOST CIRC, SUSPECT INCOMING FLUID. POOH W/12½ STANDS (BIT @ 5930'). ATTEMPTED TO CIRC. PSI TO 1000#. BROKE CIRC. PSI @ 600#. GOOD RETURNS. CIRC DIRTY WTR. SHUT DOWN AIR UNIT, BLEW DOWN TBG. POOH LAYING DOWN WORKING STRING. RELEASED N2 UNIT. PREP & RAN 2¾" PRODUCTION STRING. MI FORKLIFT. REMOVED WORKING STRING FROM RACK. RECEIVED 215 JTS 2¾", EUE, N80, 4.7# TBG 7003' OA. PLACED ON PIPE RACK. TALLY TBG. RIH W/3¾" BIT, 10' TB G SUB W/LATCH BAFFLE & 179 JTS TBG. BROKE CIRC @ 5960'.

1/21/07

CIRC ½ HR. @ 5960'. RUN IN HOLE. TAGGED BRIDGE @ 6265'. PSI TO 1800#. UNABLE TO CIRC. PULLED 10 JTS. PSI 1300#. WORKED PIPE, BROKE CIRC. WASH DOWN TO 6153'. GOOD CIRC. MADE CONNECTION. PSI TO 1800#. UNABLE TO RE-ESTABLISH CIRC @ 6153'. SUSPECT BIT PLUGGING OFF. PULLED TBG. HAD INTERMITTENT SUCCESS CIRC FROM 6000' TO 6153' FOR SEVERAL HRS. TOO H W/TBG, 10' SUB & BIT. FOUND BTM 15' TBG PACKED W/FORMATION SAND. CLEANED SAND FROM TBG. TIH W/NOTCHED COLLAR, 4' TBG SUB, 10' TBG SUB W/LATCH DOWN BAFFLE & 189 JTS TBG.

1/22/07

TAGGED BRIDGE AT 6150'. RU SWIVEL & AIR. BROKE CIRC W/750# PSI. WASH DOWN 4 JTS IN 3 HRS; AVG CIRC PSI 500#. GOOD RETURNS. TBG @ 6280'. CONTINUING TO WASH DOWN. GOOD CIRC. TBG @ 6611', 500# PSI. WASH DOWN TO 6692' W/205 JTS & TBG SUBS. CTCH ½ HR WHILE RU HALCO TO CMT. SD AIR & BROKE OFF SWIVEL. HOOKED UP HALCO. PUMPED 2 BBLs KCL SPACER, 10 BBLs CHEM WASH, 2 BBLs SPACER, 150 SX 50/50 POZ W/ADDITIVES MIXED @ 13.5 PPG. WASH PUMP & LINES TO PIT, DROPPED PLUG, DISPLACED W/25.6 BBLs KCL WTR; CAUGHT CEMENT W/16 BBLs @ 5 BPM. SLOWED RATE TO 2.5 BPM, LANDED PLUG @ .9 BPM W/200# LIFT. PSI TEST TO 1000#; HELD. SI W/500#, CONTINUOUS BLOW ON ANNULUS. RELEASED HALCO & AIR UNIT. SDON. PIPE SET @ 6688', LATCH BAFFLE @ 6674'.

1/23/07

RIG DOWN PUMP, PIT AND POWER SWIVEL AND MOVE MOST TO TOWN. ATTEMPT TO RUN TEMP SURVEY; TUBING FROZE @ GROUND LEVEL. FILL TBG W/ METHANOL AND THAWED OUT FREEZE. RELAXED TBG (+/- 2'), ND AND STRIP OFF BOP. TBG, NEXT TBG COLLAR DOWN HOLE +/- 3.5'. RACKED PH-6 TBG TO PUT THREAD PROTECTORS ON. RAN TEMP SURVEY; TD: 6662'. RIG DOWN RIG AND PREP TO MOVE TO TOWN.

1/24/07

ROAD RIG TO TOWN. LOAD AND TRUCK REMAINING EQUIP AND RENTAL TOOLS BACK TO TOWN.

1/25/07

MOVE RIG ON LOCATION AND RIG UP. WITH TBG SLIPS SETTING ON TOP OF TUBING HEAD FLANGE, LATCH ONTO TBG AND PULLED 75,000# ON STRING STRETCHING IT FAR ENOUGH TO SET SLIPS UNDER A COLLAR. BREAK COLLAR OFF THE TOP OF THE STRING AND SCREW ON TBG HANGER. LAND TBG ON HANGER IN TBG HEAD W/50,000# OF TENSION. NU UPPER TREE AND RIG DOWN. LOAD 2¾" x 4½" ANNULUS W/25 BBLs OF H2O. BACK SIDE APPEARS TO BE CAPABLE OF HOLDING A COLUMN OF H2O BECAUSE ANNULUS WAS KICKING AIR AND H2O. GOING TO LET WELL SET OVERNIGHT AND FINISH FILLING ANNULUS TOMORROW.

1/26/07

RU SCHLUMBERGER AND RUN GR, CCL, CBL AND RST. LOGGING TOOLS ONLY WENT TO 6630'. RD SCHLUMBERGER. (TOC @ 3760').

1/31/07

RU BASIN PERFORATING AND RUN GR CCL. TOOL WENT TO 6665' HOWEVER AFTER CORRELATING GR BACK TO SCHLUMBERGER'S LOG, THIS LOG WAS AT THE SAME DEPTH. PULLED LOG TO 6400'. RD BASIN.

2/1/07

ND UPPER TREE AND NU 10,000# FRAC VALVE. TEST TBG TO 8000#/ 5 MINS. - O.K.

2/2/07

RU BASIN PERFORATORS AND PERFORATE USING 1 9/16" HSC PERFORATING GUN FIRING 4 SHOTS/FOOT THE FOLLOWING ZONES: 6570' - 80'. 6604' - 14' & 6622' - 26' FOR A TOTAL OF 24 FEET AND 96 - 0.19" HOLES. RD BASIN.

RU HALLIBURTON AND TEST LINES TO 8000#. FRAC'ED WELL W/49,319 GAL OF 20# X-LINKED GEL CONTAINING 83484 # OF 20/40 SAND AT AN AVG BH SLURRY RATE OF 17.9 BPM AND AVG WHTP OF 6119 # AS FOLLOWS: 172 GAL 2% KCL H2O @ 3.5 BPM & 2080 # TO LOAD AND BREAK (SAW BREAK @ 4262#), 250 GAL OF 15% NE-FE HCL @ 5.0 BPM & 2296#, DISPLACED ACID TO PERFS AND HESITATED FOR 5 MIN.THEN PUMPED 1158 GAL PRE-PAD @ 6.9 BPM & 5286 #, 12993 GAL PAD @ 15.6 BPM & 5866 #, 9765 GAL OF 1 PPG SAND @ 16.3 BPM & 6389 #, 9688 GAL OF 2PPG SAND @ 18.5 BPM & 6431#, 7622 GAL OF 3 PPG SAND @ 19.4 BPM & 6324 #, 10214 GALS OF 4 PPG CRC SAND W/SSW @ 19.7 BPM & 6392 # AND FLUSHED W/1022 GALS @ 19.2 BPM & 6465 # ISIP: 2536 # 5 MIN: 2404 # 10 MIN: 2290 # 15 MIN: 2197#. LOAD TO RECOVER: 1286 BBLs. SHUT WELL IN FOR 4 HRS.

CLU #313		FLOWBACK REPORT			2/5/2007	
DATE	TIME	CHOKE	FLOWING PRESS	BBLs. RECOVD	REMARKS	
5-Feb	7:00			0		
	8:00		850	0		
	9:00	24	1300	0	RESUME FLOWING ON 24/64 CK	
	10:00		400	30		
	11:00		750	41		
	12:00		700	17		
	13:00		650	17.5		
	14:00		650	10.8		
	15:00		550	9.8		
	17:00		500	6.6	WELL BEGINNING TO PRODUCE GAS	
	18:00		400	6.7		
	19:00	24	380	6.8	CHANGE TO 26/64" CHOKE	
	20:00	26	450	5	GAS INCREASING	
	21:00		450	4		
	22:00		420	3.5		
6-Feb	23:00		400	3		
	0:00		400	3		
	1:00		400	3		
	2:00	26	400	0		
	3:00	28	350	4		
	4:00		350	1.5		
	5:00		350	0		
	6:00		350	2.5		
	TOTAL:			175.7	BBLs YESTERDAY 204.7	TOTAL BBLs RECOVERED 380.4
	LOAD TO RECOVER:			1081.3		
BBLs RECOVERED			-175.7			
REMAINING LOAD:			905.6			

2/6/2007

DATE	TIME	CHOKE	PRESS	BBLs. RECOVD	Mcf/DAY	REMARKS
6-Feb	7:00	28	250	3.5	1252	OPEN THRU 32/64" CHOKE
	8:00	32	280	3.5	1844	
	9:00		280	3.5	1844	
	10:00		280	3.5	1844	
	11:00		280	1.7	1844	
	12:00		250	1.8	1657	
	13:00		250	1.7	1657	
	14:00		230	1.7	1532	CHANGE TO 48/64" CHOKE
	15:00	48	110	1.7	1806	
	16:00	48	110	0.9	1806	H2O SAMPLE HAD A FAIR AMT OF SAND
	16:30	32	200	0.25		FROM 16:30 TO 19:00 SLOWY PINCHED
	17:00	24	350	0.25		BACK FLOW TO CLEAR TBG AND STOP
	18:00	16	475	0.25		SAND PRODUCTION
	19:00	8	550	0.25		CK'D FLOW STREAM FOR SAND; V. LITE
						SHUT WELL IN @ 19:00 HRS
					BBLs YESTERDAY	TOTAL BBLs RECOVERED
					380.4	404.9
			:TOTAL:	24.5		
		LOAD TO RECOVER:		905.6		
		BBLs RECOVERED:		-24.5		
		REMAING LOAD:		881.1		

2/7/07

CHANGE ALL CONNECTIONS ON SEPARATOR TO 2000# WP. MOVE 2 FRAC TANKS TO TOWN. TRANSFER H2O FROM REMAINING FRAC TANKS TO EMPTY PRODUCTION TANK. PLUMB WELLHEAD AND START DIGGING TRENCH FROM WELLHEAD TO SEPARATOR.

2/8/07

CONDITION OF ACCESS ROAD TO LOCATION IS DETERIORATING RAPIDLY. RUTS ARE GETTING DEEPER WITH EACH VEHICLE THAT GOES THRU THEM. WORK ON ROAD AND BEGIN TO FILL DEEP RUTS W/SANDSTONE. COMPLETE TRENCH, BUILD, WELD AND TAPE LINE. PUT SECTIONS OF LINE IN TRENCH. BEGIN TO DIG OUT EXISTING IN-GROUND H2O PIT.

2/9/07

CONTINUE TO PERIODICALLY WORK ON ROAD TO MAINTAIN ACCESS TO LOCATION. (A DUMP TRUCK LOAD OF SANDSTONE ARRIVES ABOUT EVERY 2HRS) HAD A MAINTAINER BLADE ROAD. WELD AND TAPE SECTIONS OF LINE TOGETHER. CONNECT LINE TO WELLHEAD AND SEPARATOR. TEST LINE W/1500# OFF WELLHEAD; FOUND 2 MINOR LEAKS. TEST SEPARATOR COILS TO 1500# - OK. REPAIRED LINE LEAKS. FINISH DIGGING OUT IN-GROUND PIT AND BEGIN TO PREPARE HOLE FOR INSTALLATION OF NEW PIT AND STEEL RETAINING WALLS. NATCO INSTALLED MOTOR VALVE AND SEPARATOR CONTROLS.