

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**NMSF-078426**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**San Juan 29-6 Unit**

8. FARM OR LEASE NAME, WELL NO.

**San Juan 29-6 Unit #63B**

9. API WELL NO.

**30-039-29764**

10. FIELD AND POOL, OR WILDCAT

**Blanco MesaVerde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec.30 T29N R6W NMPM  
OIL CONS. DIV.**

**DIST. 3**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**ConocoPhillips**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **Unit H (SENE) 2625' FNL, 940' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED  
**12/13/06**

16. DATE T.D. REACHED  
**12/28/06**

17. DATE COMPL. (Ready to prod.)  
**2/6/07**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
**GL 6437' KB 6448'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**5870'**

21. PLUG, BACK T.D., MD & TVD  
**5826'**

22. IF MULTIPLE COMPL., HOW MANY\*  
**1**

23. INTERVALS DRILLED BY

ROTARY TOOLS  
**yes**

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Blanco MesaVerde 4286' - 5790'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Cement bond Log w/Gamma Ray Casing Collars**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	248'	12 1/4"	surface; 77sx (124 cf)	4 bbls
7"	20# J-55	3599'	8 3/4"	surface; 745sx (1444cf)	97 bbls DV Tool @3599'
4 1/2"	10.5#, J55	5865'	6 1/4"	TOC 3010'; 164sx (407 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5591'	

31. PERFORATION RECORD (interval, size and number)

**@1SPF  
LMF - 5326' - 5460' = 5 holes  
PLO - 5482' - 5790' = 25 holes  
CH - 5154' - 4864' = 27 holes  
UMF - 5255' - 5169' = 3 holes  
Total holes = 60 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**5326' - 5790'**  
**420 gal 15% HCL Acid, 60 Q Slickfoam w/94102# Brady Sand. Total N2-1044800 SCF. Pumped 84 bbls Fluid Flush**  
**4864' - 5255'**  
**60 Q Slickfoam w/86998# 20/40 Brady Sand. Total N2-1041600 SCF. Pumped 77 bbls Fluid Flush.**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/6/07	1	1/2"	→		50 mcf	.21 bw	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	168#	→		1195 mcf/d	5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This will be a stand alone Blanco MesaVerde well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Morrow TITLE **Regulatory Technician**

DATE **2/15/07**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2412'	2580'	White, cr-gr ss.	Ojo Alamo	2412'
Kirtland	2580'	2973'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2580'
Fruitland	2973'	3301'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2973'
Pictured Cliffs	3301'	3385'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3301'
Lewis	3385'	3941'	Shale w/siltstone stringers	Lewis	3385'
Huerfanito Bentonite	3941'	4281'	White, waxy chalky bentonite	Huerfanito Bent.	3941'
Chacra	4281'	4861'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4281'
Mesa Verde	4861'	5160'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4861'
Menefee	5160'	5476'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5160'
Point Lookout	5476'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5476'
				Mancos	
				Gallup	
				Greenhorn	