## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

la.		<del></del>		7000 FEB 23	PM 2 47
	Type of Work DRILL			5. Lease Number SF-079\$	5514a=D
	DRILL			Unit Reporting	
lb.	Type of Well			6. If Indian, All. or	Triba
ıb.	GAS			o. Il lilulan, An. or	11100
2.	Operator			7. Unit Agreement	Name
	BURLINGTO	<u>DN</u>			
	RESOURCE	S Oil & Gas Company		San Juan 28-5	Unit
3.	Address & Phone	No. of Operator	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease	Name
	PO Box 428	9, Farmington, NM 8749	9	San Juan 28-5	Unit
	(505) 326-	9700		9. Well Number #74E	
1.	Location of Well			10. Field, Pool, W	ildcat
	570' FSL, 49	5' FEL		Basin Dako	ta
	Latitude 36 <sup>0</sup>	36.6538'N, Longitude		11. Sec., Twn, Rgo DSec. 36, T2	
		, <b>j</b>		API # 30-039- 7	9820
14.	Distance in Miles	from Nearest Town		12. County	13. State
	37.5 miles t	o Blanco, NM Post Offi	се	Rio Arriba	NM
15.		oposed Location to Nearest Pro	perty or Lease Line		
15. 16.	Distance from Pro 495' Acres in Lease	oposed Location to Nearest Pro	·	17. Acres Assigne 1 ac (NWSE, Lo	d to Well ts 2,3,5,6,7,8)
	Acres in Lease  Distance from Pro	oposed Location to Nearest Pro	330.74	ac (NWSE, Lo	ts 2,3,5,6,7,8)
16.	495' Acres in Lease		330.74  I, Drig, Compl, or A	ac (NWSE, Lo pplied for on this Le 20. Rotary or Cab	ts 2,3,5,6,7,8)
16.	Acres in Lease  Distance from Pro 1489' Proposed Depth	This action is subject to technical and procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4	330.74  I, Drig, Compl, or A	ac (NWSE, Lo pplied for on this Le 20. Rotary or Cab	ease
16. 18. 19.	Acres in Lease  Distance from Pro 1489' Proposed Depth 8615'	This action is subject to technical and procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4	330.74  I. Drlg, Compl. or A  3165.3 Rotary	ac (NWSE, Lo pplied for on this Le 20. Rotary or Cab  22. Approx. Date	ease Work will Start
18. 19. 21.	Agres in Lease  Distance from Proposed Depth 8615'  Elevations (DF, F7316' GR	This action is subject to technical and procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4	330.74  I, Drlg, Compl, or A  3165.3 Rotary	pplied for on this Le 20. Rotary or Cabl  22. Approx. Date  DRILLING OPERATIONS A	Work will Start  UTHORIZED ARE SE WITH ATTACHED
16. 18. 19.	Agres in Lease  Distance from Proposed Depth 8615'  Elevations (DF, F7316' GR  Proposed Casing	This action is subject to technical and procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4  T, GR, Etc.)  and Cementing Program ions Plan attached	330.74  I, Drlg, Compl, or A  3165.3 Rotary	ac (NWSE, Lo  Applied for on this Le  20. Rotary or Cabl  7  22. Approx. Date  ORILLING OPERATIONS A SUBJECT TO COMPLIANC GENERAL REQUIREMEN	Work will Start  SE WITH ATTACHED  TS" ALL J TIME W
18. 19. 21.	Agres in Lease  Distance from Proposed Depth 8615'  Elevations (DF, F7316' GR  Proposed Casing	This action is subject to technical and procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4  T, GR, Etc.)  and Cementing Program ions Plan attached	330.74  I, Drlg, Compl, or A  3165.3  Rotary	pplied for on this Le 20. Rotary or Cabl  22. Approx. Date  DRILLING OPERATIONS A	Work will Start  SE WITH ATTACHED  TS" ALL J TIME W
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#1

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NOTIFY AZTEC OCD 24h 3

IN TIME TO WITNESS C 9 LICENSE

United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NOTIFY AZTEC OCD 24h 3

IN TIME TO WITNESS C 9 LICENSE

US 10 WITNESS C 9 LICENSE

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3

SUBJECT TO COMPLIANCE WITH ATTACHED

AND THE TO WITNESS C 9 LICENSE

C 9 LICEN

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office 8 25

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 28 Santa Fe, NM 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 RECEIVED

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'AP! Number 30-039- 29820		<sup>8</sup> Pool Code	<sup>8</sup> Pool Name			
30-039- 29	820	71599	Basin Dakota			
<sup>4</sup> Property Code		<sup>6</sup> Pro	perty Name	<sup>6</sup> Well Number		
7460	] -	san juan	28-5 UNIT	74E		
OGRID No.		6 Ope	erator Name	<sup>0</sup> Elevation		
14538		BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	7329'		

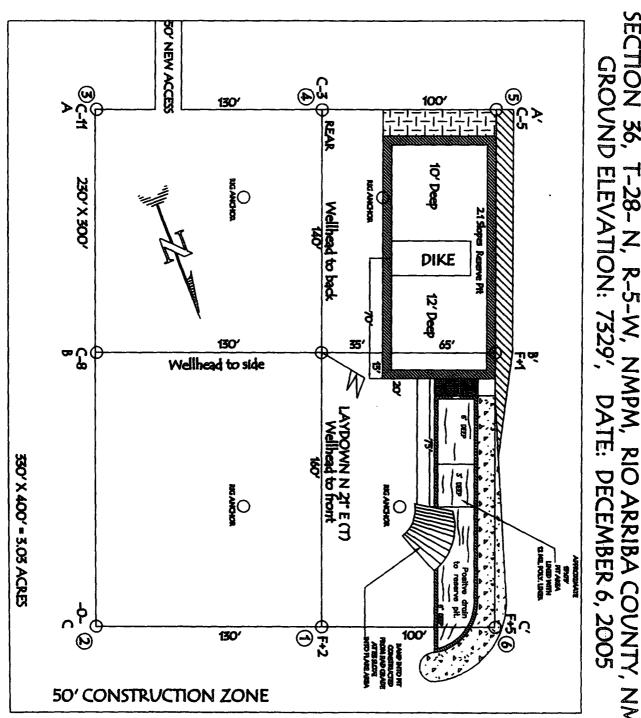
<sup>10</sup> Surface Location

						20040011					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	36	28-N	5-₩		570'	South	495'	EAST	RIO ARRIBA		
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>22</sup> Dedicated Acre	1	<u> </u>	<sup>18</sup> Joint or	İnfill	<sup>16</sup> Consolidation C	ode	<sup>25</sup> Order No.				
330.74 ac NWSE, Lots 2, 3, 5, 6, 7,8			7,8				R-294	& Truct 1	0		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR	A ]	NON-S	STANDARD	UNIT	HAS	BEEN	APPROVED	BY	THE	DIVISION
16		•								17 I he te i	OPERATOR CERTIFICATION sreby certify that the information contained herein true and complete to the best of my knowledge and of
	<del></del>		<del></del>			<u></u>	LOT	<del></del>			Jeni Olas B
				na di				USA 58-019522		Pri	Ioni Clark Intel Name Regulatory Specialist
		· · · · ·	<del></del>	- 36 =	<del></del> -	<del>(=, , =,</del>	LO:	T_2	-14° E	Titi Dai	le 1/23/06
									N G-	tous p	the certify that the well location shown on this plat slotted from field notes of actual surveys made by under my supervision, and that the same is true erroat to the best of my belief.
			= 7=3=			A. 964	oe gowo'	LOT 7	N 0'-06' E 2636.07'		asture and spin MEXICA Surveyor.
		USA	A SF-(	)79522-A	N.	AI: 36. DNG: 10 AD 192	36.6372' 7718.091 7	41	95'		
LOT 4	LOT_	5	<u> </u>	LOT	_6N	86 -37 3042.0	-25" W	570'LO	T 8	Cont	Goate Humber 15703

LATITUDE: 36°36.6372'N LONGITUDE: 107°18.0914'W NAD27

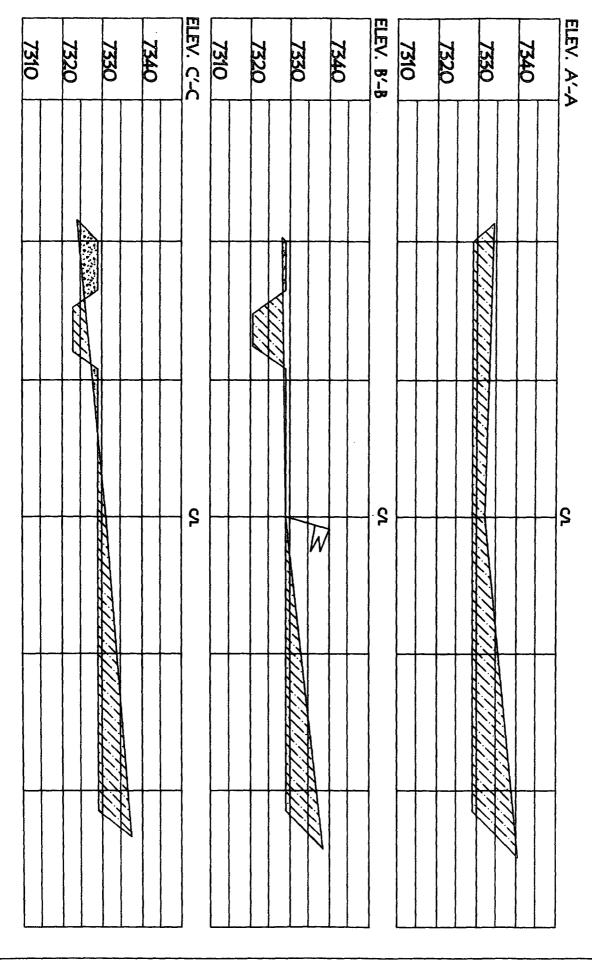


NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

# BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT #74E, 570' FSL & 495' FEL SECTION 36, T-28-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7329', DATE: DECEMBER 6, 2005



PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

## **OPERATIONS PLAN**

Well Name:

San Juan 28-5 Unit #74E

Location:

570' FSL, 495' FEL, Sec 36, T28N, R5W

Rio Arriba County, NM

Latitude 36° 36.6538' N, Longitude 107° 18.1319' W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

8628'

Logging Program: See San Juan 28-5 Unit Master Operations Plan

Mud Program: See San Juan 28-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	n Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	4438	7"	20.0#	J-55	994	cu.ft
6 1/4	0' -	8628	4.5"	10.5#	J-55	571	cu.ft

<sup>\*</sup> Note - Will use 7", 23#, L-80 7" casing from 4000' to intermediate TD

## Tubing Program: See San Juan 28-5 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The southern portion of section 36 (NWSE, Lots 2, 3, 5, 6, 7, 8) is dedicated to the Mesaverde and the Dakota formation in this well.
- \* Gas is dedicated.

Date /26 /06

\*Assumption Lewis 100

<sup>\*\*</sup> Note - Will use 4.5# 11.6#, N-80 casing from 7800' to TD

# Directions from the Post Office in Blanco, NM

to

Burlington Resources Oil & Gas Company LP SAN JUAN 28-5 UNIT #74E 570' FSL & 495' FEL, Section 36, T28N, R5W, N.M.P.M., Rio Arriba County, New Mexico

> From the Post Office in Blanco, NM Take Highway 64 East for 27.6 miles, To mile post 101.1,

turn right (S) for 1.1 miles,
turn left (SE) for 1.9 miles,
turn right (S) for 5.1 miles on Arnorld Ranch Road,
stay right (S) @ y-intersection for 1.7 miles,
towards the top of Tucker Ridge,
turn left (W) for 0.1 miles to the newly
staked well location on the left (N) side of the road.