

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-013

Expires: December 31, 1999

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079491

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit NMM-0789090

8. FARM OR LEASE NAME, WELL NO.

#104N

9. API WELL NO.

30-039-2982401C2

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP						9. API WELL NO. 30-039-2982401C2									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/ Basin DK									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1340' FNL & 1115' FWL At top prod. interval reported below SAME At total depth Unit E (SWNW), 773' FNL & 2559' FWL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T27N, R5W, NMPM									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico							
15. DATE SPUDDED 7/14/06		16. DATE T.D. REACHED 8/5/06		17. DATE COMPL. (Ready to prod.) 9/29/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 7313' KB 7326'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 8800' MD, 8543' TVD		21. PLUG. BACK T.D., MD & TVD 8799' MD, 8542' TVD		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde - 5422' - 6368'								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9-5/8" H-40		32.3#		407'		12-1/4"		TOC- SURF; 319 sx (420 cf)		30 bbls					
7" L-80		23#		5527'		8-3/4"		TOC- SURF; 798 sx (1665 cf)		118 bbls DV tool @ 5527'					
4-1/2" L-80		11.6#		8840'		6-1/4"		TOC 4750' 243 sx (490 cf)		0 bbls					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8" 4.7#		8727'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
.34" total 56 holes 6016'-6368' @ 1 SPF = 28 holes 5422'-6036' @ 1 SPF = 28 HOLES										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6016'-6368'		10 bbls 15% HCL; 4824gals pad w/40,000# 20/40 TLC sand. Total fluid = 1101			
										5422'-6036'		10 bbls 15% HCL; 10050 gal pad w/100,000# 20/40 Brady sand. 1,260,000 scf N2.			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						WELL STATUS (Producing or shut-in)							
SI		Flowing						SI							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL--BBL		GAS--MCF		WATER--BBL		GAS-OIL RATIO	
9/27/06		1 hr		2"		→		0		81 mcf					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL		GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)			
SI - 777 #		SI- 755#		→		0		1940 mcf		0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS This is a DK/MV commingled well per order DHC - 2301AZ															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

TITLE

Regulatory Tech

DATE 10/17/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 21 2006

FARMINGTON FIELD OFFICE
BY J. L. Salyers

INMCOO 8 2/20/07

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

GEOLOGIC MARKERS

FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	3772'	3916'	White, cr-gr ss.	Ojo Alamo	3772'
Kirtland	3916'	4115'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3916'
Fruitland	4115'	4393'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	4115'
Pictured Cliffs	4393'	4527'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4393'
Lewis	4527'	4951'	Shale w/siltstone stringers	Lewis	4527'
Huerfano Bentonite	4951'	5373'	White, waxy chalky bentonite	Huerfano Bentonite	4951'
Chacra	5373'	5982'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5373'
Upper Cliff House	5982'	6097'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	5982'
Mas. Cliff House	6097'	6233'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	6097'
Menefee	6233'	6598'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6233'
Point Lookout	6598'	7095'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6598'
Mancos	7095'	7754'	Dark gry carb sh.	Mancos	7095'
Gallup	7754'	8507'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7754'
Greenhorn	8507'	8570'	Highly calc gry sh w/thin lmst.	Greenhorn	8507'
Graneros	8570'	8606'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8570'
Dakota	8606'	8606'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8606'