

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

2007 FEB 13 PM 1:02

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit D, 695' FNL, 710' FWL, Sec 07, T21N - R07W

320 acres (W/2)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

- 02-06-2007 Move In Rig Up, Steve & Son Drilling Rig # 1. Notified BLM of impending Spud and surface cement job on 02-02-2007. Spud 12-1/4" hole at 14:50 hrs on 02-06-2007. Drill ahead to 82'. Pull up, drain pumps and lines overnight.
- 02-07-2007 SM. Drill ahead and TD 12-1/4" hole at 133'. Circulate Clean. COOH, LD DCs. GIH w/ 3 jts - 8-5/8" 24# J-55 Surface Csg w/ centralizers each joint. RU Key Pressure Pumping. Wait on Water Truck. Cement 8-5/8" Casing at 132' KB. w/ 95 sxs - Type 5 Cement w/ 2% CaCl & 0.25#/sx Celloflake (113.1 ft3), 20.1 bbls cement slurry. Displace w/ 6.5 bbls. SD. Close-in valve. WOC 2 hrs. Bleed off pressure, LD Landing Joint. NU 11" 3000# BOP Equipment. WOC. SDFN. 3,0 BBLs To Surface
- 02-08-2007 SM. Warm-up Equipment. Pressure Test 11" 3000# BOP Stack, Blind Rams & Pipe Rams. Test to 500#. Chart Test. GIH and Tag Cement inside 8-5/8" at 102'. Drill out cement to 133'. Drill ahead from 133' to 167'. Survey hole at 137' @ 0.50 degrees. Drill ahead 7-7/8" hole from 167' to 605'. Pull up. Close Pipe Rams. Drain Pump & Lines. SDFN. Total Footage for day is 472 feet.

See Attached Sheet for Remainder of Work Activity though 02-10-2007

RCVD FEB21'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

02-12-2007

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

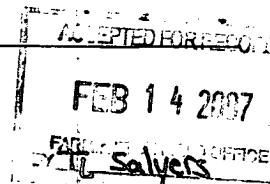
Title:

Date:

Conditions of approval if any

AT what depth was surface CSG set.

NMOCD



Synergy 21-7-7 # 130
Additional Sundry Information 02-12-2007
Synergy Operating, LLC

- 02-09-2007 SM. Warm Equipment. Drill ahead 7-7/8" hole from 605' to 888' TD, Lost circulation briefly in Coal Intervals. TD 7-7/8" hole at 888'. Circulate Hole Clean and Survey hole at 888' @ 0.50 degrees. COOH laying down DP & DCs. RU Jet West OH Loggers. Log well from TD to surface w/ GR-Compensated Density-Caliper Log. RD Loggers. SDFN.
- 02-10-2007 SM. Wait on Rig-up Truck. Respot floats. Run 22 jts - 5-1/2" 15.5# J-55 LT&C Production Casing to 860' KB, w/ ten (10) centralizers every other full jt. Float Collar at 840'. RU Key Cementers. Cement 5-1/2" Casing w/ 124 sxs (255.4 ft3) Lead Type 5 cement at 12.5 ppg, Tail w/ 75 sxs (89.3 ft3) Type 5 cement at 15.5 ppg, Good Cement to surface. Circulated 45 bbls cement. Lost circulation on last 4 bbls displacement. Hole standing full of cement. Bump plug to 990#. Float held. WOC. ND 11" BOP. Set 5-1/2" slips & NU Wellhead. Release S&S Rig # 1 at 16:15 hrs - 02-10-2007
45 bbls Cement Circulated to Surface

Final Drilling Report

242