

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045- 26743 27643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yager N (302873 Property Code)
8. Well Number 5
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>N</u> : <u>1160</u> feet from the <u>South</u> line and <u>2315</u> feet from the <u>West</u> line Section <u>3</u> Township <u>31-N</u> Range <u>07-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,564' GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> (see C-103 for Workover Pit Reg., concurrently filed)	
Pit type: <u>Workover</u> Depth to Groundwater: <u>>100'</u> Distance from nearest fresh water well: <u>>100'</u> Distance from nearest surface water: <u>>1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume: <u>(~360)</u> Bbls; Construction Material <u>Earth (20'x20'x10')</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover to Clean-out Well & Run Pre-perfed Liner ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits for your approval this Sundry request to clean-out this open hole completed wellbore and run in with a 5-1/2" pre-perforated liner as per the following and attached procedure:

1. Install and/or test rig anchors. Prepare blow pit. Comply w/all NMOC and Chevron HES Regulations.
2. MIRU workover rig. Conduct safety meeting w/ all personnel on location. Discuss all potential hazards associated with daily activities, TIF, job awareness, weather conditions, slips-trips-falls, pinch points and overall job safety. PUT LO/TO on well.
3. Bleed down pressure. Kill well if necessary with 2%KCl.
4. ND wellhead. NU Clean out spool, BOP's and 2 - 6" Blooie Lines and mud cross. Test BOP's.
5. POOH w/ 2-7/8" production tubing and lay down if necessary. Send to Tuboscope for inspection. Order yellow-banded 2-3/8" tbg for replacement. If no yellow-band tubing is available, order new tubing as replacement.
 1. Tubing Details: 100 jts, 2-7/8", 6.5#, J-55 Tbg
 - a. 2-7/8" R Nipple
 - b. EOT = 3149'

NOTE: Slickline tagged fill @ 3089' WLM 6/8/06. Coal fines noted on tool string. Tubing may be plugged.

6. PU 6-1/4" bit, bit sub and 10 jts, DC's on 2-7/8" AOH DP and RIH. Break circulation with air and clean out fill to TD @ 3313', pumping 5 bbl soap sweeps every hour. Pump air and foam sweeps as needed to clean out well. WE DO NOT WANT TO CAVITATE WELL. (See Attached Continuation Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 02/19/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: Henry Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. III DATE: FEB 21 2007
Conditions of Approval (if any): 2/21/07

B 2/21/07

Yager N # 5
API # 30-045-26743
1160' FSL & 2315' FWL
UL N, Sec. 3, T-31-N, R-07-W
San Juan County, New Mexico

7. Repeat step 6 until coal/shale/sand quits running heavy or as directed by Houston. WE DO NOT WANT TO CAVITATE WELL. POOH.
8. RU wireline services and PU 7" CBP. RIH and set CBP @ ~2500'. ✓
9. RU floor to run liner. PU 6-1/4" bit, bit sub and 5-1/2", 17#, K-55 pre-perfed liner with pack-off bushing about +/-250' long. PU 2-3/8", 4.7 #, FL-4S as inner string and make up 7" x 5-1/2" liner hanger.
10. TIH w/liner on drill pipe to CBP and drill up slowly. Take small bites and do not allow operator to punch through plug fast.
11. Continue to RIH and wash new 16 JSPF liner down to TD @ 3313'. Set liner hanger at TOL ~3000'. Drop ball down drill pipe to set liner hanger. Check with Baker Hughes for setting pressures. TOO H and LD setting tool and 2-7/8" DP.
12. PU 4-3/4" bit, bit sub, DC's and 2-7/8" tubing string and tag fill. Circulate hole clean until coal/shale/sand quits running heavy. POOH after cleaning.
13. PU Seating nipple, Mule shoe. TIH with 2-3/8" production tubing. Tag PBTD. Land tubing EOT @ +/-3290' or as per Artificial Lift/Corr. Rep's. or Pumper's instructions.
14. ND BOP's, blooie lines and other non-essential equipment.
15. NU wellhead.
16. RD WO Rig and MOL.
17. Turn well over production. *Notify pumper on well conditions.*



Quinoco N #5
San Juan County, New Mexico
Current Well Schematic as of 1-11-07

Geologic Tops:

Kirtland	2361
Fort Hays	3084

API: 30-045-27643
Legals: Sec 3 - T 31N - R 7W
Field: Basin Field

KB 12'
KB Elev 6576'
GR Elev 6564'

Surface Casing:
9-5/8", 24#, K-55 Csg @ 348' in 12-1/4" Hole
Cmt'd. with 200 sks Class B
Circulated cement to surface

Tubing Details:
100 jts, 2-7/8", 6.5# J-55 tbg
2-7/8" R Nipple
EOT = 3149'

6/8/06 Tagged fill @ 3089' WLM. Coal fines on string.

Production Casing:
7", 20#, K-55, ST&C Csg @ 3090' in 8-3/4" Hole
Cmt'd with 500 sks 65-35 light & 80 sks Class B

4/26/90 Drilled open hole 3090' - 3313'
Circ hole clean

7/20/96 Under-ream hole to 9-1/4" @ 3313'
Cavitate well w/ air, water, & soap

Fish: 3/4" x 4' Pony Rod

TD = 3313'

Prepared by: Joy Leopold
Date: 1/11/2007

Revised by:
Date:



Quinoco N #5
San Juan County, New Mexico
Proposed Well Schematic as of 1-11-07

Geologic Tops:

Kirtland	2361
Fort Hays	3084

API: 30-045-27643
Legals: Sec 3 - T 31N - R 7W
Field: Basin Field

KB 12'
KB Elev 6576'
GR Elev 6564'

Surface Casing:
9-5/8", 24#, K-55 Csg @ 348' in 12-1/4" Hole
Cmt'd. with 200 sks Class B
Circulated cement to surface

Tubing Details:
2-3/8" 6.5# J-55 Tbg
2-3/8" Seating Nipple
Mule Shoe
EOT @ +/-3290'

5-1/2" x 7" Liner Hanger @ +/-3000'

Production Casing:
7", 20#, K-55, ST&C Csg @ 3090' in 8-3/4" Hole
Cmt'd with 500 sks 65-35 light & 80 sks Class B

4/26/90 Drilled open hole 3090' - 3313'
Circ hole clean

7/20/96 Under-ream hole to 9-1/4" @ 3313'
Cavitate well w/ air, water, & soap

5-1/2" Pre-Perfed Liner @ +/-3313'

TD = 3313'

Prepared by: Joy Leopold
Date: 1/11/2007

Revised by:
Date: