Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION.	30-045 -26743 - 27643
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	Sid
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Yager N (302873 Property Code)
1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator Chevron Midcontinent, L.P. (241333)	9. OGRID Number 241333
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	Basin Fruitland Coal (71629)
4. Well Location	2215 Continue the West 1
Unit Letter N : 1160 feet from the South line and Section 3 Township 31-N Range 07-W	
11. Elevation (Show whether DR, RKB, RT, GR, e	
6,564' GR Pit or Below-grade Tank Application or Closure (see C-103 for Workover Pit Reg., concurrently)	Stad
Pit type: _WorkoverDepth to Groundwater: _>100'_Distance from nearest fresh water well: _>100'	
	Construction MaterialEarth (20'x20'x10')
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
	•
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	IBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	PRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	ENT JOB
OTHER: Workover to Clean-out Well & Run Pre-perfed Liner OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	Attach wellbore diagram of proposed completion
Charman Midaantinant I D. maraatfills submits for your annual this Co. J.	
Chevron Midcontinent, L.P. respectfully submits for your approval this Sundry request to clean-out this open hole completed wellbore and run in with a 5-1/2" pre-perforated liner as per the following and attached procedure:	
1. Install and/or test rig anchors. Prepare blow pit. Comply w/all NMOCD and Chevron HES Regulations.	
2. MIRU workover rig. Conduct safety meeting w/ all personnel on location. Discuss all potential hazards associated with daily activities, TIF, job awareness, weather conditions, slips-trips-falls, pinch points and overall job safety. PUT LO/TO on well.	
3. Bleed down pressure. Kill well if necessary with 2%KCl.	
 ND wellhead. NU Clean out spool, BOP's and 2 - 6" Blooie Lines and mud cross. Test BOP's. POOH w/ 2-7/8" production tubing and lay down if necessary. Send to Tuboscope for inspection. Order yellow-banded 2- 	
3/8" the for replacement. If no yellow-band tubing is available, order new tubing as replacement.	
1. Tubing Details: 100 jts, 2-7/8", 6.5#, J-55 Tbg	
a. 2-7/8" R Nipple b. EOT = 3149'	•
NOTE: Slickline tagged fill @ 3089' WLM 6/8/06. Coal fines noted of	on tool string. Tubing may be plugged.
6. PU 6-1/4" bit, bit sub and 10 jts, DC's on 2-7/8" AOH DP and RIH. Brea	k circulation with air and clean out fill to TD @
3313', pumping 5 bbl soap sweeps every hour. Pump air and foam sweeps a TO CAVITATE WELL. (See Attached Continuation Page 2)	s needed to clean out well. WE DO NOT WANT
•	:
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURE: <u>Claube Belling</u> TITLE: Regulatory Agent	DATE: _02/19/2007 _
Type or print name:Alan W. Bohling, E-mail address: _ABohling@ chevr For State Use Only /	on.com Telephone No.: _432-687-7158 _
APPROVED BY: - envy Villanueva TITLE BEPUTY OIL & GAS	
Conditions of Approval (if any): 2/21/07	B 2/21/07

<u>Yager N # 5</u> <u>API # 30-045-26743</u> <u>1160' FSL & 2315' FWL</u> <u>UL N, Sec. 3, T-31-N, R-07-W</u> San Juan County, New Mexico

- 7. Repeat step 6 until coal/shale/sand quits running heavy or as directed by Houston. WE DO NOT WANT TO CAVITATE WELL. POOH.
- 8. RU wireline services and PU 7" CBP. RIH and set CBP @ ~2500'. ~
- 9. RU floor to run liner. PU 6-1/4" bit, bit sub and 5-1/2", 17#, K-55 pre-perfed liner with pack-off bushing about +/-250' long. PU 2-3/8", 4.7 #, FL-4S as inner string and make up 7" x:5-1/2" liner hanger.
- 10. TIH w/liner on drill pipe to CBP and drill up slowly. Take small bites and do not allow operator to punch through plug fast.
- 11. Continue to RIH and wash new 16 JSPF liner down to TD @ 3313'. Set liner hanger at TOL ~3000'. Drop ball down drill pipe to set liner hanger. Check with Baker Hughes for setting pressures. TOOH and LD setting tool and 2-7/8" DP.
- 12. PU 4-3/4"bit, bit sub, DC's and 2-7/8" tubing string and tag fill. Circulate hole clean until coal/shale/sand quits running heavy. POOH after cleaning.
- 13. PU Seating nipple, Mule shoe. TIH with 2-3/8" production tubing. Tag PBTD. Land tubing EOT @ +/-3290' or as per Artificial Lift/Corr. Rep's. or Pumper's instructions.
- 14. ND BOP's, blooie lines and other non-essential equipment.
- 15. NU wellhead.
- 16. RD WO Rig and MOL.
- 17. Turn well over production. Notify pumper on well conditions.

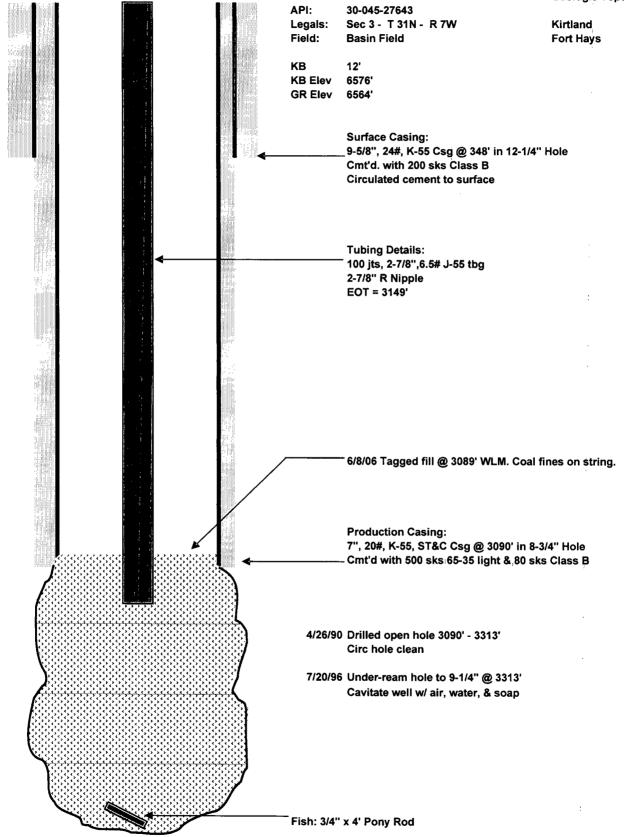
Chevron

Quinoco N #5 San Juan County, New Mexico Current Well Schematic as of 1-11-07



2361

3084



Prepared by: Date:

Joy Leopold 1/11/2007

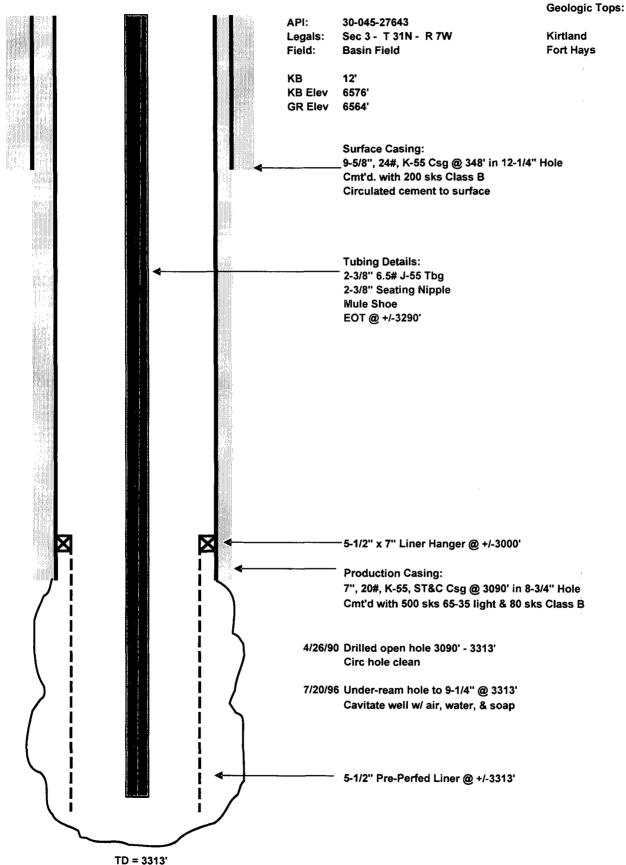
TD = 3313'

Revised by: Date:

Quinoco N #5 San Juan County, New Mexico **Proposed Well Schematic as of 1-11-07**



2361 3084



Prepared by: Date:

Joy Leopold 1/11/2007

Revised by: Date: