

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410

Submit 3 copies to
Appropriate District Office

DISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-28494
5. Indicate Type of Lease	STATE <u>FEE X</u>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name ROSA UNIT
1. Type of Well: OIL WELL GAS WELL X OTHER	RCVD FEB20'07 OIL CONS. DIV.
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 224 DIST. 3
3. Address of Operator P O BOX 3102, MS: 25-2, TULSA, OK 74101	9. Pool Name or Wildcat BASIN FRUITLAND COAL

4. Well Location Unit Letter B : 1095 Feet From The NORTH Line and 2210 Feet From The EAST Line Section 08 Township 31N Range 6W NMPM SAN JUAN COUNTY	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6229' KB
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CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS OTHER	REMEDIAL WORK X COMMENCE DRILLING OPINIONS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-23-2007 MIRU, spot in equipment & RU flow back tank, blow well down, RU rig over well, take off bridle & unseat pump, LD polish rod & 2 pony rods, work on rod transfer but could not repair W/O parts, new one will be on site in the morning. SWION.

01-24-2007 Blow well down, pressure test tbg @ 500 psi, TOOH w/ pump & rods & LD on boards, NDWH & NUBOP's, PU 1 jt tbg & tag @ 3' in on jt, LD jt & TOOH w/ pup jts & tbg, tally tbg in derrick, MU 1/2 M/S w/ exp chk, TIH w/ 40 stds tbg & SWION.

01-25-2007 Blow well down, TIH w/ 11 jts tbg & tag fill @ 2979', break circ w/ 12 bph a/s mist @ 400 psi, CO fill to 2985', run two bbl sweeps & work pipe, circ well bore clean & SO mist & blow well dry, TOOH w/ 11 jts tbg & drain up lines, SWION.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE SR. PRODUCTION ANALYST DATE February 8, 2007

TYPE OR PRINT NAME TRACY ROSS TELEPHONE NO. 918/573-6254

(This space for State Use)

APPROVED BY H. Villanueva **DEPUTY OIL & GAS INSPECTOR, DIST. 3** DATE FEB 20 2007

CONDITIONS OF APPROVAL, IF ANY:

01-26-2007 Blow well down, TIH w/ 11 jts & tag @ 2983', break circ w/ 12 bph a/s mist & CO to 2986', drop standing valve & psi test tbg @ 900 psi w/ leak off, TOOH w/ tbg & visually inspect tbg, could not locate leak, pull out standing valve & check for defects, drain up lines & flow well over the weekend.

01-29-2007 Blow well down, TIH w/ 10 stds tbg, work on rig pump, psi test tbg @ 900 psi every 10 stds tbg, tbg tested good w/ new stdg valve, RU jars & fish stdg valve, RU Dyna Coil & MU M/A & 2.28" F-nipple, band Dyna Coil to M/A & TIH w/ 12 stds tbg, cut coil tbg w/ tongs, pull stripper rubber & TOOH w/ 5 stds & fish out wadded up tbg, splice tbg & TIH w/ 23 stds tbg & slip crimp coil tbg, splice tbg & splice came loose going thru stripper rubber, RD Dyna Coil, drain up & SWION.

01-30-2007 Blow well down, pull stripper rubber & TOOH w/ 9 jts & fish out 280' of wadded up coil tbg, RU BJ & resplice coil tbg, finish TIH w/ production string, land well @ 2984' w/ 92 jts, 2-7/8", 6.5#, J-55 EUE tbg as follows: mud anchor, 2.28" "F" nipple @ 2958', 91 jts tbg, 10', 2', 6' & (2) 4' pup jts & 1 jt tbg. RD rig floor, ND BOP's & NU WH & test @ 2500 psi. Pump 7 bbls produced water, pump out P/O plug w/ air only @ 550 psi, drain up lines & SDFN.

01-31-2007 Blow well down to flowback tank. Stroke test pump in diesel, TIH w/ 1 1/4" pump, one 2' pony rod, three 1.25" sinker bars, 114 3/4" grade D rods, one 8', one 6' one 4' & one 2' pony rod, one 1-1/4" x 16' polish rod. Seat pump, load tbg w/ 17 bbls produced water & PSI test tbg @ 500 psi, tested good, stroke test well w/ rig @ 480 psi, tested good, space out pump & hang well off. Turn well over to production department, release rig.