submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		בים	•
		TE	(75. (3)	Lease Number
	Note that			SF-045646-A
1.	Type of Well RECEPTABLE GAS 070 FACTOR IN	ZZ.	6.	If Indian, All. or
	GAS CHUTA	tulin ;		Tribe Name
_			7.	Unit Agreement Name
2.	Name of Operator			
	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP		- 8.	Well Name & Number
3.	Address & Phone No. of Operator		0.	Wolf while of Ivaliber
	•			Mansfield 11M
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
-			_	30-045-33707
4.	Location of Well, Footage, Sec., T, R, M		10	Field and Deal
			10.	Field and Pool
	Unit J (NWSE), 1715' FSL & 1760' FEL, Section 29, T30N R9W, NMPM		Basin	Dakota/Blanco MV
			11.	County and State
				San Juan Co., NM
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			3
13.	Describe Proposed or Completed Operations			
1nte H2: .4% 5 # Dro	/07 MIRU Aztec 301. PT 9 5/8" casing to 600 #/30 min – good test. RIH w/8 ¾" bit tag cemen ermediate depth. Circ hole. RIH w/66 jts 7" 20# J-55 8RD ST& C casing set @ 2799'. RU cem 0/10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf – 10 bbls)Premium Lite Cer 5 FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- Pumped 348 sx(741cf – 132 bbls) Premium Lite Cor/sx LCM-1, .4% FL-52, & .45 SMS. Tail- pumped 90 sx(124cf – 22 bbls)Type III Cement w/10 pped plug & displaced w/112 bbls H2O. Bump plug to 1500 psi. plug down @ 10:35 hrs. circ	ent. 2/7/ment w/3 cement w 1% CaCl 61 bbls	07 Pumpe 3% CaCl2 v/3% CaC l, .25 #/sx cement to	ed pre-flush of 10 bbls , .25 #/sx Cello-Flake, l, .25 #/sx Cello-Flake, Cello-Flake, .2% FL-52. surface.
(TI RU Cer Cer psi.	1-55 /07 ND NU B section & BOP. PT 7" casing to 1500 #/30 min – good test. RIH w/6 ½" bit. D/0 D). TD reached on 2/9/07. Circ hole. RIH w/158 jts 4 ½" 10.5# J/5 8RD ST & C & 8 jts 4 ½" 1 cement. 2/10/07 Pumped pre-flush of 10 bbls Gel water/2 bbls H20. Lead- pumped Scavenger nent w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 313 sx(6 ment w/.25 Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced v Plug down @ 18:38 hrs on 2/10/07. Cement rat & mouse holes. ND BOP. RD & RR.	1.6# L-8 r 9 sx(27 i20cf- 11 w/113 bb	30 8RD L7 /cf-5bbls) .0 bbls) Prois H2O. I	F & C casing set @ 7108'. Premium Lite HS FM remium Lite HS FM Bumped plug to 1700
PT	will be done by completion rig. PT results will be recorded on next report. Report TOC	. on	uay.	report
	I hereby certify that the foregoing is true and correct.			•
Sig	ned Macy W Monroe Tracey N. Monroe Title Regula	atory T	'echnicia	n Date 2/12/07 .
AP	nis space for Federal or State Office use) PROVED BYTitle	· ·		Date in the interest
	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			FEB 1 5 2997