Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS [6] [7] Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMITIN	TRIPLICATE - Other instructions on reverse	side U Side		<b>9</b>	
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. TSAH TAH 11 #2	
2. Name of Operator			9. API Well No		
ROSETTA RESOURCES  3a. Address c/o Walsh Engingeeirng & Production Corp. 3b. Phone No. (include area code)				30-045-34027  10. Field and Pool, or Exploratory Area	
7415 East Main St. Farmington. NM 87402 (505) 327-4892				BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	11. County or Parish, State	
1250' FNL & 1890' FWL SEC 11 T24N R10W			San Juan,	New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE	, REPORT, OR O	OTHER DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Deepen ☐ Alter Casing ☐ Fracture	Treat Reclamation		☐ Water Shut-Off ☐ Well Integrity	
✓ Subsequent Report	, _ · · ·	Abandon	e y Abandon	Other CASING/CEMENT REPORT	
Final Abandonment Notice	Convert to Injection Plug Bac	<del></del>		KLIOKI	
shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  01/26/07 spud 8-3/4" surface hole. Drilled to 145'KB. Ran 3 jts (136.25') of 7", 20#, J-55, ST&C new casing and set casing at 141'KB. Cemented with 50 sx (59 cu. ft.) of Type 5, 3% CaCl <sub>2</sub> and 1/4 #/sk celloflake. Circulated 5 bbls of good cement to surface.  01/27/07 Nippled up the BOP and pressure tested the casing and BOP to 500 psi.  01/31/07 TD 6-1/4" hole at 1965' . Ran 47 jts (1937.68') of 41/2", 10.5#, J-55, ST&C production casing and landed at 1943' KB. Insert float is at 1921'KB. Top of marker joint is at 1479'KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (89 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1650 psi. Circulated 13 bbls of cement to the surface. Released rig 01/31/07.  RCUD FEB21'07 OIL CONS. DIV. DIST. 3					
14. I hereby certify that the foregoing is	true and correct				
Name (Printed/Typed) Gwen Brozzo		Title Production	on Tech.		
Signature		Date February	12, 2007		
	THIS SPACE FOR FEDER	AL OR STATE OFFIC	E USE		
Approved by		Title		Date	
onditions of approval if any are attached An	proval of this notice does not warrant or				

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. NMOCD