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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29886 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.: |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name Northeast Blanco Unit <div style="text-align: center; font-weight: bold;"> RUCD FEB20'07 OIL CONS. DIV. </div> |
| 2. Name of Operator Devon Energy Production Company, L.P. | | 8. Well No. DIST. 3 429A |
| 3. Address of Operator PO Box 6459 Navajo Dam, NM 87419 | | 9. Pool name or Wildcat Basin Fruitland Coal |
| 4. Well Location Unit Letter <u>O</u> : <u>675</u> Feet From The <u>South</u> Line and <u>2,235</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County | | |
| 10. Date Spudded 11-17-06 | 11. Date T.D. Reached 12-11-06 | 12. Date Compl. (Ready to Prod.) 1-20-07 |
| 13. Elevations (DF& RKB, RT, GR, etc.) 6,492' | | 14. Elev. Casinghead |
| 15. Total Depth 4,135' | 16. Plug Back T.D. 4,135' | 17. If Multiple Compl. How Many Zones? N/A |
| 18. Intervals Drilled By | | 19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal, 3,739' - 4,035' |
| 20. Was Directional Survey Made Yes | | 21. Type Electric and Other Logs Run Mud Log |
| 22. Was Well Cored | | 23. CASING RECORD (Report all strings set in well) |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 9 5/8" | 32# | 169' |
| 7" | 23# | 3,723' |
| | | |
| | | |
| | | |
| | | |
| 24. LINER RECORD | | 25. TUBING RECORD |
| SIZE | TOP | BOTTOM |
| 5 1/2" | 3644 3643 | 4135 4093 |
| | | |
| | | |
| | | |
| 26. Perforation record (interval, size, and number) 3,739' - 4,035', 0.55", 500 Holes | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL N/A |
| | | AMOUNT AND KIND MATERIAL USED N/A |
| | | |
| | | |
| 28. PRODUCTION | | |
| Date First Production 1-20-07 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping unit |
| Well Status (Prod. or Shut-in) Waiting on pipeline connection | | |
| Date of Test | Hours Tested | Choke Size |
| Prod'n For Test Period | Oil - Bbl | Gas - MCF |
| Water - Bbl. | Gas - Oil Ratio | |
| Flow Tubing Press. 0 psi | Casing Pressure 87 psi | Calculated 24-Hour Rate |
| Oil - Bbl. | Gas - MCF 878 | Water - Bbl. |
| Oil Gravity - API - (Corr.) | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | Test Witnessed By |
| 30. List Attachments | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | |
| Signature | | Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 2/1/07 |
| E-mail Address: melisa.castro@dv.com | | |

B 2/21

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|----------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 2756 | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland 3042 | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs 4040 | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |