Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-<del>29844</del> 33245 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM RCVD FEB14'07 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A OIL CONS. DIV. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Rosa 8. Well Number DIST. 3 1. Type of Well: Oil Well Gas Well Other 274A 2. Name of Operator 9. OGRID Number Williams Production Company, LLC 120782 3. Address of Operator 10. Pool name or Wildcat POB 640, Aztec, NM **Fruitland Coal** 4. Well Location Unit Letter G : **1820** feet from the N line and 1920 feet from the E line County Rio Arriba Section Township 31N Range **06W** NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6328' GR Pit or Below-grade Tank Application 🛛 or Closure 🗌 Pit type Drig/Completion Depth to Groundwater >100 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >500 ft mil Relow-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB п OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Closure extension needed due to winter construction closure (December 1, 2006) imposed by BLM for Wildlife Sensitive Special Management Areas. Closure to be completed within 30 days of reopening of closure areas (~March 31, 2007). Pit will continue to be used as a multi-use drilling and completion to avoid additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed, operated and closed in accordance with NMOCD guidelines and Williams procedures. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. SIGNATURE/ TITLE EH&S Specialist DATE E-mail address: myke.lane@williams.com Telephone No. 505-634-4219 Type or print name Michael K. Lane For State Use Only TITLE SEPUTY OIL & GAS INSPECTOR, OIST. DATE FEB 1 4 2007

APPROVED BY: Drandon. Conditions of Approval (if any):