

REC'D OCT 30 '06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a.	TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	2005 OCT 16 AM 11 40	7. UNIT AGREEMENT NAME
b.	TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RECOMPLETION		
2.	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	070 FARMINGTON RW	8. FARM OR LEASE NAME, WELL NO. COX CANYON UNIT #5B
3.	ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-045-32142
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1025' FSL & 1835' FWL At top production interval reported below: At total depth: 749' FSL & 837' FWL		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA SW/4 SW/4 SEC 21-T32N-R11W	
		14. PERMIT NO.	DATE ISSUED
15. DATE SPUDDED 03/27/06	16. DATE T.D. REACHED 04/13/06	17. DATE COMPLETED (READY TO PRODUCE) 05/11/06	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6880' GR
20. TOTAL DEPTH, MD & TVD 8425' MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 8271' - 8402'			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED NO

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", H-40	32.75#	348'	14 3/4"	275 SX - SURFACE	
7 7/8", K-55	26.4#	3645'	9 1/2"	850 SX - SURFACE	
				TOC @ ± 1450'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2", 17#, N-80	0'	8425'	300 SX		SIZE
				DEPTH SET (MD)	PACKER SET (MD)
				8376'	6420'
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DAKOTA: 8271' - 8402'. Total of 90, 0.38" holes				AMOUNT AND KIND OF MATERIAL USED	
				Fraced w/ 53.874 gals 60Q N2 foam & 60.000# 20/40 Carbolite sand.	

33. PRODUCTION								
DATE OF FIRST PRODUCTION 05/20/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Producing	WELL STATUS (PRODUCING OR SI) Well died during IP test						
DATE OF TEST 05/20/06	TESTED 3 hrs	CHOKE SIZE 3/4"	PROD/N FOR TEST PERIOD	OIL - BBL	GAS - MCF	0	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF		WATER - BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY: Cyd Shepard	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Erney Ross TITLE Sr. Production Analyst DATE October 12, 2006

ACCEPTED FOR RECORD

OCT 25 2006

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

8 2/20/07

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH	
					CLIFFHOUSE	5528'		
					MENEFEE	5689'		
					POINT LOOKOUT	6037'		
					MANCOS	6510'		
					DAKOTA	8270'		