

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-1 TULSA, OK 74101		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-32142	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 17036	⁸ Property Name COX CANYON UNIT	⁹ Well Number 5B

II. ¹⁰ Surface Location

UL or lot no. N	Section 21	Township 32N	Range 11W	Lot.Idn	Feet from the 1025'	North/South Line SOUTH	Feet from the 1835'	East/West line WEST	County San Juan
--------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	------------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no. M	Section 21	Township 32N	Range 11W	Lot Idn	Feet from the 749' 712	North/South line SOUTH	Feet from the 837' 845	East/West line WEST	County San Juan
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining P.O. Box 12999 Scottsdale, AZ 85267		O	
025244	Williams Field Services P.O. Box 645 Tulsa, OK 74102		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 03/27/06	²⁶ Ready Date 05/11/06	²⁷ TD 8425'	²⁸ PBTD	²⁹ Perforations 8271' - 8402'	³⁰ DHC, MC pkr @ 6420' /mc
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14 3/4"	10 3/4", 32.75#, H-40	348'	275		
9-7/8"	5 7-7/8", 26.4#, K-55	3645'	850		
6 3/4"	5 1/2", 17#, N-80	0 - 8425' liner	300 TOC 1450'		
	2-1/16", 3.25#, J-55	8376'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 05/20/06	³⁷ Test Date 00/00/00 5/20/06	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 3/4"	⁴² Oil	⁴³ Water	⁴⁴ Gas 0	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Tracy Ross

Printed name:

Tracy Ross

Title:

Sr. Production Analyst

E-mail Address:

Tracy.ross@williams.com

Date:

10/12/06

Phone:

(918) 573-6254

2/20/07

OIL CONSERVATION DIVISION

Approved by:

Charles Turner

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

FEB 20 2007.

File Packer Leakage Test by 3/15/07
dev. @ TF On prod 5/20/06