

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-045-33543</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil &amp; Gas Lease No. NA</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name FLOG 5		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			RCVD FEB20'07 OIL CONS. DIV.		
2. Name of Operator Lance Oil & Gas Company, Inc.			8. Well No. #4		
3. Address of Operator P.O. Box 70, Kirtland NM 87417			DIST. 3		
4. Well Location  Unit Letter O : 1305 Feet From The south Line and 1495 Feet From The east Line  Section 5 Township 29N Range 13W NMPM San Juan County			9. Pool name or Wildcat Basin fruitland coal		
10. Date Spudded 4/12/06		11. Date T.D. Reached 4/19/06		12. Date Compl. (Ready to Prod.) 2/9/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 5422' GR		14. Elev. Casinghead 5422'			
15. Total Depth 1495' KB		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 1495'		Cable Tools 0	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1067-70' KB, 1091-98' KB, 1128-31' KB: middle fruitland coal 1172-80' KB: basal fruitland coal				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run Neutron density, induction, and cement bond				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24.0		184' KB	
5-1/2"		15.5		1479' KB	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		1228" KB			
26. Perforation record (interval, size, and number)					
1067-70' 0.42" 4 SPF 12 shots					
1091-98' 0.42" 4 SPF 28 shots					
1128-31' 0.42" 4 SPF 12 shots					
1172-80' 0.42" 4 SPF 32 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1067-1180' KB			1500 gallons 15% HCl.		
			53,381 gallons of Delta 140 x-linked gel and		
			150,200 pounds of 16/30 mesh Ottawa sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature		Printed Name		Title	
tod.haanes		Tod H. Haanes		Production Engineer	
E-mail Address				Date	
tod.haanes@anadarko.com				2/16/07	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	Surface		Kirtland
	655		Fruitland
	1172		Basal Fruitland Coal
	1235		Pictured Cliffs Sandstone
	1399		Lewis Shale

Information for NMOCD form OMB 1004-0137

WELL NAME & #

API #

Lance O&G FLOG 5-4

30-045-33543

Depth measurement reference:

KB

5432

**ITEM 30: Summary of porous zones, contents, cores, and tests**

Formation	Top	Bottom	Descriptions, Contents, etc
S-9 Fruitland Coal Seams	1091	1179	Coal, Water, and Gas
S-8 Fruitland Coal Seams	1172	1265	Coal, Water, and Gas
Pictured Cliffs porosity	1236	1319	Water, minor gas

**ITEM 31: Formation (log) Markers**

Formation Name	Top Meas Depth	Top Subsea Depth
Kirtland	Surface	Surface
Fruitland	655	4777
Basal Fruitland Coal	1172	4260
Pictured Cliffs Sandstone	1235	4197
Lewis Shale	1399	4033